P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Anesia, NM 88210

## OIL CONSERVATION DIA JION P.O. Box 2088

...... and ranged Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Petroleum Development Corporation Well All No Address 30-005-21015 9720 B Candelaria, NE Albuquerque, NM Reason(s) for Filing (Check proper box) 87112 New Well Other (Please explain) Change in Transporter of: Recompletion Oil KA Dry Cas Change in Operator Casinghead Gas Condensate X If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Tom 36 State Kind of Lease Lease No. 4 San Andres, Tomahawk State, PERSONNE Location L5120 Unit Letter \_\_\_ 1980 \_\_ Feet From The \_\_South \_ Line and \_\_\_ 1980 Feet From The Line Section 36 Township 7S Range 31E NMPM, Chaves III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS County Name of Authorized Transporter of Oil Petro-Source Partners Ltd or Condensate Address (Give address to which approved copy of this form is to be sent) XX 8790 Colfax Ave., Ste 230; Lakewood, CO Name of Authorized Transporter of Casinghead Clas or Dry Cas [ 80215 Address (Give address to which approved copy of this form is to be sent) Trident, NGL. 0200 Grogans Mill Rd., The Woodlands, TX If well produces oil or liquids, give location of tanks. Sec. Rge. le gas actually connected? When 7 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Designate Type of Completion - (X) Gas Well New Well Work Plug Back Same Res'y Alf Res'v Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF, RKB, RI, GR, etc.) Name of Producing Form Tubing Depth Perforations Depth Casing Shoe OPER. OGRID NO. SACKS CEMENT PROPERTY NO. POOL CODE. V. TEST EFF. DATE OIL WEL Date First New ONINA is depth or be for full 24 hours.) Length of Test hoke Size O-TRNSP OGRID NO. G-TRNSP OGRID NO. Actual Prod. During Uss- MCF GAS WELL Actual Frod Test - MCT/L l'esting Method (pitot, back pr. OIL POD NO. Bbls. Condensate/MMCF GÁS PÕD NO. Cravity of Condensate .JIV(-10) Casing Pressure (Shut-in) Uloke Size VI. OPERATOR CER CATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my knowledge and bellef. Date Approved \_\_\_\_ JUN 08 1994 Signature Jim C. By\_ Johns**b**n <u> Vice-Presid</u>en Printed Name Title June 1994 Tille\_ £86. 5 505-293-4 Telephone No. 4044

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator well passed.