Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		S	anta Fe	, New N	fexico 875	04-2088				•	
I.	REQ	UEST F	OR A	LLOWA	BLE AND	AUTHOR	IZATION				
Operator SANDSTONE OIL & GAS						. OHAL G	Well API No. =36 (105 - 2/6/5)				
Address 1330 East 8th S	2076			<u> </u>	<u> </u>	7.5					
Reason(s) for Filing (Check proper box)	ti eet	,				l es (Please exp	lain)	· · · · · · · · · · · · · · · · · · ·			
New Well Recompletion Change in Operator	Oil Casinghe	Change i Ad Gas	n Transpo Dry Go Conde					change o /90	f oper	ator	
If change of operator give name and address of previous operator	rexco ⁵	<u></u>	Box	481. A	rtesia,	New Mexi	co 882	10			
II. DESCRIPTION OF WELL		ASE			• -						
Town HOCH on Well No. Foot Name, Inc.					- 1			d of Lesse No. e, Federal or Fee Lesse No. 1 -5120			
Unit LetterJ	: 1980)	_ Feat Fr	om The <u>S</u> (outh Lie	e and19	30 F	ect From The	east	Line	
Section 36 Township 7-S Range 316								Chaves County			
III. DESIGNATION OF TRAN	SPORTE	CR OF O	IL AN	D NATII	RAL GAS					County	
or Condensate					Address (Gin	e address to wi	hich approve	copy of this for	m is to be s	ens)	
Enron Oil Trading Name of Authorized Transporter of Casinghead Gas					Address (Gin	1188	Hous	ton Texa	7725	<u>- 1188</u>	
Cities Service (1)1 Com If well produces oil or liquids,		XV Z	$\langle \Delta \rangle$	711	- Bartle	sville		ia - 74003		ini)	
give location of tanks.	Unit H	Sec. 36	Twp.	101 -	is gas actually	y connected?	When	N/A			
If this production is commingled with that i IV. COMPLETION DATA	rom any oth	er lease or	pool, giv	e comming	ing order numb)		<u>11/ A</u>			
		Oil Well	0	ias Well	New Well	Workover	Deepen	Plug Back S	ame Pec'v	Diff Res'v	
Designate Type of Completion Date Spudded		pl. Ready to	Prod.	···	Total Depth			<u> </u>	MIR ACT V		
Elevations (DF, RKB, RT, GR, etc.)	PR PT CO								P.B.T.D.		
					Top Oil/Gas Pay			Tubing Depth			
Perforations					·			Depth Casing	Shoe		
	Т	UBING,	CASIN	IG AND	CEMENTIN	IG RECOR	D	l			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re								L	•		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes	ial volume i	of load or	il and must	be equal to or a Producing Met	ixceed top allo hod (Flow, pu	wable for shis mp, gas lift, e	depth or be for	full 24 hour	3.)	
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis										
	Ou - Boil				Water - Bbls.			Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D		· · · · · · · · · · · · · · · · · · ·									
	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICA	TE OF	COMP	LIAN	CE			_				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					0	IL CON	SERVA	ATION D	VISIO	N	
is true and complete to the best of my knowledge and belief.					Date	Approved	1	0	CT1	7 1990	
Vang Ham						• •					
Signature DUUG HAM Partner					By DRIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name Partner 9/27/90 (915) 334-8531					Title_		DISTR	ACT I SUPER	KINCK		
Date 7/21/10	(212) 3		houe No.				·	 			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.