

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
L-5120	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Union Oil Company of California	8. Farm or Lease Name Tom "36" State
3. Address of Operator P. O. Box 671 - Midland, Texas 79702	9. Well No. 4
4. Location of well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7-S</u> RANGE <u>31-E</u> NMPM.	10. Field and Pool, or Wildcat Tomahawk (San Andres)
11. Elevation (Show whether DF, RT, GR, etc.) 4393' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER <u>Perforations and Acidizing Perfs</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 3-21-85 Spot 500 gals 15% HCL @ 4310'. POH w/tbg. Ran GR-PDC log from 4336'-3286'. Perf San Andres w/2 SPF w/4" csg. gun @ 3994-97, 4005-10, 4017-29, 4071-81, 4090-4107, 4125, 4144-48, 4153-56, 4180-97, 4240-48, 4292 and 4297-4300' (176 holes).
- 3-22-85 Ran pkr. on tbg. w/PSA 3904'. Rev acid into tbg. Pres tbg. and disp. perf acid @ 2 1/2 BPM @ 1600 psi. Acidized San Andres perfs 3994-4300' w/30,000 gals of foamed (75 Quality) 28% HCL acid w/FE & LST additives in 3 stages w/185 low density BS w/7500 gals foamed 2% KCL overflush @ 2 1/2 BPM @ 3700-5000-4700-5300 psi. ISIP-3000, (15) 2800 psi. TL-223 BW. Flowed back 222 bbls. @ 16 hrs, cut 5% oil first 4 hrs. and cut 75% oil last 5 hrs. Rec. 4 BPH last 5 hrs., cut 75% oil. TR 195 of 223 BLW. Testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.S. Welton</u> <u>J. R. Hughes</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>3-27-85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>APR - 1 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		