Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. box 1980, Hobbs, NM 88240

State of New Mexico Ene. DJ, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

If well produces oil or liquids,

give location of tanks.

Santa Fe, New Mexico 87	504-2088			
000 Rio Brazos R.L., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND	AUTHORIZATION			
TO TRANSPORT OIL AND NA	ATURAL GAS			
Operator	Well API No.			
Happy Oil Company Inc.	30-005-21016			
Address	30 003-21010			
P O Drawer W, Artesia, NM 88211-0629				
Reason(s) for Filing (Check proper box)	Other (Please explain)			
New Well Change in Transporter of:	-1.01			
Recompletion Dry Gas	effective 5-1-91			
Change in Operator	$\mathcal{L}^{\prime}\mathcal{U}$			
f change of operator give name and address of previous operator Frostman Oil Corporation, P O Draw L DESCRIPTION OF WELL AND LEASE	wer W, Artesia, NM 88211-0629			
Lease Name Well No. Pool Name, Including Formation	no Kind of Lease Lease No.			
Walters "B" Federal 1 SE Chaves Queen				
Location	odb inted insis Cara Init-10501			
Unit Letter E: 1980 Feet From The North L	ine and 1200 Feet From The West Line			
Section 34 Township 13S Range 30E ,	NMPM, Chaves County			
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)				
	rawer 159, Artesia, NM 88211-0159			
	Give address to which approved copy of this form is to be sent)			
	E E			

V. COMPLETION DATA									
Designate Type of Completion	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casin	ig Shoe	
		TUBING, C	ASING AND	CEMENTI	NG RECOR		<u> </u>	····	
HOLE SIZE	C	ASING & TUBI	NG SIZE		DEPTH SET			SACKS CEM	ENT
				-					
								· · · · · · · · · · · · · · · · · · ·	

Rge. Is gas actually connected?

No- gas vented

V. TEST DATA AND REQUEST FOR ALLOWABLE There must be often recovery of total volume of load oil and must be equal to an exceed to all

Sec.

<u>J</u> 34

Twp.

| 13S | 30E

Unit

Ε If this production is commingled with that from any other lease or pool, give commingling order number:

TEST THE TEST MUST be after recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)				
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief.		
Such delite		
Signature		
Jackie Forister	Production Clerk	
Printed Name	Title	
5/22/91	746-3344	
Date	Telephone No.	

OIL CONSERVATION DIVISION

When?

(a) Date Approved _ Orig. Signed by Paul Kauta (Geologist By_ Title__

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MAY 2 9 1991 HOBBS WITTER