bmit 5 Copies ppropriate District Office ISTRICT 1 DISTRICT | P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enc. ____, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. FROSTMAN OIL CORPORATION 30-00521016 Address Drawer W, Artesia, Nm 88210 Reason(s) for Filing (Check proper box) Other (Please explain) \Box New Well Change in Transporter of: Dry Gas Recompletion Oil X Change in Operator ad Gas Condensate If change of operator give name and address of previous operator Bison Petroleum Corrp., 5809 South Western, Ste. 200, Amarillo, Tx. 79110-3607 II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Leas Lease No. State Federal or Fee Walters "B" Federal SE Chaves Oueen Gas Area NM-18501 1980 Feet From The Northine and 1200 Feet From The Section 34 Township T13S Range R30E , NMPM, Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) X Navajo Refining Co. P. O. Drawer 159, Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to: which approved copy of this form is to be sent) If well produces oil or liquids, Sec Twp. Rge. Is gas actually connected? When?

give location of tanks. 13s L 34 30E No- gas vented Ethis production is commingled with that from any other lease or pool, give commingling order number: W. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) X

2 2 25		
3-2-85	2200 MD Top Oil/Gas Pay	2163GL
f Producing Formation .	Top Oil/Gas Pay	Tubing Depth
een Sand	2136 - 46 MD	2128 MD
		Depth Casing Shoe
TUBING, CASING AND	CEMENTING RECORD	
CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	_	
(TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET

TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test		Casing Pressure	Choke Size		
編 注。 計集 ・ 注: ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ 	。			1	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	· ·	
				,	
	•				

ACTUEL I

OVD HETTE	1			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

auni Signature Clarence Forister

Printed Name /23/90

(505) 746-3344 Telephone No.

President

Title

OIL CONSERVATION DIVISION MAR 27 1990

Date Approved Orig. Signed by Paul Kautz By_ Geologist

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.