UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR		·· 5. LEASE	
GEOLOGICAL SURVEY		NM-15896 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPOR (Do not use this form for proposals to drill or to deeper reservoir. Use Form 9-331-C for such proposals.)	RTS ON WELLS	7. UNIT AGREEMENT N	AME
1 oil gas		8. FARM OR LEASE NAME DeLuna Federal	
well well other		9. WELL NO.	
2. NAME OF OPERATOR Yates Drilling Company		#4 10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR 207 South 4th Street, Artesia, N.M. 88210		S.E. Chaves Queen Gas Area Assoc.	
4. LOCATION OF WELL (REPORT LOCATION (11. SEC., T., R., M., OR E AREA	
below.) AT SURFACE: 660' FSL & 990' FEL		Sec . 22-T12S-R31	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		Chaves	N.M.
16. CHECK APPROPRIATE BOX TO INDICATE	NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEC		15. ELEVATIONS (SHOW 4433' GL	DF, KDB, AND WD)
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) 17. DESCRIBE PROPOSED OR COMPLETED OF including estimated date of starting any promeasured and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and true vertical depths for all maximum starting and provided and provid	arkers and zones pertinents., 2-22-85. casing set at 4 ort flapper float 1/4#/sack flosea in 12 hours. PD ressure and float s to fill outside	39'. 1-Regular No set 425'. Cemental in 1st 125 sacks 2:02 P.M., 2-23-85 held okay. Cemental 8 5/8" to surface	give pertinent dates, surface locations and tched Pattern ed with 250 . Compressive . Bumped
Subsurface Safety Valve: Manu. and Type		· ··- Set (@ Ft.
18. I hereby certify that the foregoing is true and	correct	erk date 2-28-85	
(This s	PARECEPTED FOR MECONDOFF	ce use	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	PETER W. CHESTER	DATE	
	MAR 8 1985	385	
BUR t S/RO	NUIDE ISAND WARROEM SWELL RESOURCE ARE	ENT MENT OF THE PERSON	

MAR 12 1985