Form 9-331 C

NM OIL CONS. COMM Form approved. Budget Bureau No. 42-R1425. Æ. (May 1963) Drawer DD UNITED STATES 30-005-2101 OFPARTMENT OF THE INTERIS 5. LEASE DESIGNATION AND BERIAL NO. **GEOLOGICAL SURVEY** NM-158966. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEE ROSW 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN PLUG BACK DRILL XX b. TYPE OF WELL MULTIPLE 8. FARM OR LEASE NAME WELL XX GAS WELL OTHER 2. NAME OF OPERATOR EW ME) DeLuna Federal 9. WELL NO. YATES DRILLING COMPANY 3. ADDRESS OF OPERATOR #4 10. FIELD AND POOL, OR WILDCAT SE Chaves Queen Gas 207 SOUTH FOURTH STREET, ARTESIA, NEW MEXICO 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Area Associated
11. BEC., T., B., M., OR BLE.
AND SURVEY OR AREA 660' FSL & 990' FEL At proposed prod. zone Sec. 22-T12S-R31E Same
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE NM Chaves 29 miles north of Maljimar, New Mexico
5. DISTANCE FROM PROFOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)
660' NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 40 560 DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS appr. 3100' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* ASAP 4433' GL $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH SIZE OF HOLE SIZE OF CASING QUANTITY OF CEMENT 24# H-50 300 sx circulated 12 1/2" <u>8 5/8''</u> appr. 400' 5 1/2" 14# TT 200 sx/tie back to base of salt 7 7/8" We propose to drill and test the Queen and intermediate formations. Approximately 400' of surface casing will be set and cement circulated to shut off gravel and caving. If

commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

FW to 400', 10# Brine to TD. Mud up w/SW gel to log: LCM if needed. MUD PROGRAM:

BOP's will be installed after setting the 8 5/8" and tested daily. BOP PROGRAM:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

4

90,

45

preventer program, if any.			on subsurface locations and i	is and measured and true vertical depths. Give blowout	
SIGNED ME	Tuckolinger	TITLE	Regulatory Agent	1/31/85	
(This space for Fe	ederal or State office use)	9		7 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
PERMIT NO APPROVAL DATE _			APPROVAL DATE		
APPROVED BY	S/Phil Kirk	TITLE	Area Manager	DATE 2-11-85	
CONDITIONS OF APPE	ROVAL, IF ANY:			14 24 18 22	

RESIVED

FEB 14 1985

O.C.D.