

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88401

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well in a Federal reservoir. Use Form 9-331-C for such proposals.)

1. Oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Yates Drilling Company
3. ADDRESS OF OPERATOR
207 South 4th Street, Artesia, N.M. 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See Space 17 below.)
AT SURFACE: 330' FNL & 2310' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

5. LEASE
NM-0256521
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Burkitt Federal
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
S.E. Chaves Queen Gas Area Assoc.
11. SECTION, T.R.M. ORDER AND SURVEY OR AREA
Section 34-T12S-R31E
12. COUNTY OR PARISH 13. STATE
Chaves N.M.
14. API NO
15. ELEVATIONS (SHOW DE, REL, AND WD)
4438' GR

(Give location of well, depth of test, etc., in Space 17 below.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded 12 1/4" hole at 1:30 P.M., 8-9-85.
Ran 10 joints 8 5/8" 24# J-55 casing, set at 424'. 1-Regular pattern guide shoe set 424'. Insert float set 382'. Cemented with 270 sxs. Class "C" + 3% CaCl₂ and 1/4#/sx Flocele. Compressive strength of cement -1275 psi in 12 hours.
PD 9:52 PM 8-9-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 40 sxs. to pit. WOC 18 hours and 38 minutes.
Drilled out 4:30 PM, 8-10-85. Nipped up and tested to 1000# for 30 minutes, okay. Reduced hole to 7 7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manul. and Type

Set (w)

ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Peter W. Chester*

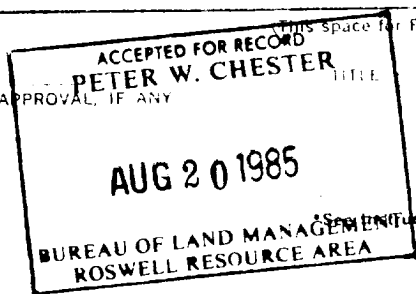
TITLE

Production Clerk

DATE

8-15-85

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY



TITLE

DATE

See Instructions on Reverse Side