						30.000	5-31018
	NM OIL CONS.	VISSION			с. У	in english and a second	TET AN A
Form 9-331 C (May 1963)	Drawer Lite					Form approved. Budget Bureau No. 42-R1425.	
(1414) 1803)	Artesia, NUNP	BET STATE		(Other Instruct		Dudget Dureau	NU. 42-61420.
				A CAN STATE			° 10
	DEPARTMEN	Ì	5. LEAS" DESIGNATION AND SEBIAL NO.				
	GEOLO	- A	NM-0256521				
APPLICATI	ON FOR PERMIT	fo drill, i	DEEPI	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
	DRILL XX	DEEPEN		JAN 3 1 PLUG BAC	к	7. UNIT AGBBEMENT NA	ME
b. TYPE OF WELL OIL WELL XX WELL OTHER WELL CAS WELL OTHER Stingle ZONE						8. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Burkitt Federal	
YATES DRIL	LING COMPANY		9. WELL NO.				
3. ADDRESS OF OPERA	TOR		#3				
207 SOUTH	FOURTH STREET, AR		10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELI At surface	L (Report location clearly and		Undes. Caprock Queen				
330' FNL 8	2 1980' FWL					11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod	. zone						
same				-T12S-R31E			
	LES AND DIRECTION FROM NEA		12. COUNTY OR PARISH				
	north of Maljimar	New Mexico		<u> </u>		Chaves	<u>NM</u>
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 330						F ACRES ASSIGNED HIS WELL)	
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH		20. ROTABY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, or applied for, on this lease, ft.			appr. 3100'		Re	Rotary	
21. ELEVATIONS (Show	v whether DF, RT, GR, etc.)		<u>.</u>			22. APPROX. DATE WO	BK WILL START*
4438.0'GI	L	ASAP					
23.		PROPOSED CASI	NG AN	D CEMENTING PROGRA	М		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		SETTING DEPTH	QUANTITY OF CEMENT		[T
12 1/2"	8 5/8''	24# J-55		Appr. 360'	250 sx circulated		
7_7/8''	5 1/2"	14#		TD	200 sx. tie back to base of sa		

We propose to drill and test the Wueen and intermediate formations. Approximately 360' of surface casing will be set and cement circulated to shut off gravel and caving. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: FW gel to 360', 10# Brine to TD. Mud up s/SW gel to log.

BOP PROGRAM: BOP's will be installed after setting the 8 5/8" and tested daily.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depts. Give blowout preventer program, if any.

preventer program, n a	uy.		
SIGNED-	the Rol Lat	Regulatory Agent	1/31/85
(This space for Fee	leral or State office use)	/	
PERMIT NO.		APPROVAL DATE	
APPROVED BY	S/Phil Kirk	Area Manager	DATE 2-11-85
CONDITIONS OF APPRO	DVAL, IF ANY :		

RECEIVED FEB 14 1985 G.C.D. HORSE OTTICE