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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78

RECD
NOV 15 1985
CRUDE OIL DEPT.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator: Yates Petroleum Corporation

Address: 207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)
- New Well ☐
- Recompletion ☐
- Change in Ownership ☐
- Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain): CASINGHEAD GAS CONNECTION

If change of ownership give name and address of previous owner: _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Big Sky ABY State	1	Tobac Penn	State, Federal or Fee State	LG-2662

Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West

Line of Section 26 Township 8S Range 33E NMPM Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

EOTT Energy Operating LP
Effective 4-1-94

Name of Authorized Transporter of Oil ☒ or Condensate ☐: ~~Tesoro Crude Oil Co.~~ EOTT Energy Corp. Effective 1-1-93
Address (Give address to which approved copy of this form is to be sent): ~~PO Box 2297, Midland, TX 79702~~ Enron Oil Trading & Transportation Co. P. O. Box 1188 Houston, TX. 77251-1188 Effective 1-1-93

Name of Authorized Transporter of Casinghead Gas or Dry Gas ☐: Warren Petroleum Co.
Address (Give address to which approved copy of this form is to be sent): PO Box 1589, Tulsa, OK 74101

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	M	26	8S	33E	Yes	11-1-85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Juanita Goodlett
(Signature)
Production Supervisor
(Title)
11-7-85

OIL CONSERVATION DIVISION

APPROVED NOV 12 1985, 19__

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such change of condition.