

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2662

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Yates Petroleum Corporation		9. Well No.	
3. Address of Operator		207 South 4th St., Artesia, NM 88210		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 26 TWP. 8S RGE. 33E NMPM		Undes. Tobac Penn	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
2-27-85		4-10-85		5-28-85	
20. Total Depth		21. Plug Back T.D.		18. Elevations (DF, RKB, RT, GR, etc.)	
9406'		9342'		4348' GR	
22. If Multiple Compl., How Many		23. Intervals Drilled By		19. Elev. Casinghead	
		Rotary Tools X Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
9284-94' Bough C				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
CNL/FDC; DLL				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		33'	26"		
13-3/8"	54.5#	385'	17-1/2"	375 sx	
8-5/8"	24 & 32#	3870'	12-1/4"	1050 sx	
5-1/2"	17#	9406'	7-7/8"	1685 sx	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9284-94' w/9 .42" Holes			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9284-94' w/2000g 15% acid. Re-acid w/		
			1000g 15% acid + 14000g		
			Retarded acid & CO ₂ .		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
5-11-85		Pumping			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
5-28-85	24	Open		143	45
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
30#	30#		143	45	238
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Vented					Kurt Knight
35. List of Attachments					
Deviation Survey, DST					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
[Signature]		Production Supervisor		6-3-85	

RECEIVED

JUN -6 1985

O.C.B.
HONORARY