

OIL CONSERVATION DIVISION

P. O. BOX 2088 RECEIVED BY
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Form C-103
Revised 10-1-78

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OPERATOR	

MAR 18 1985

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2662

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator	8. Farm or Lease Name
Yates Petroleum Corporation	Big Sky "ABY" State
Address of Operator	9. Well No.
207 South 4th St., Artesia, NM 88210	1
Location of Well	10. Field and Pool, or wildcat
UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE. SECTION <u>26</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.	Undes. Tobac Penn
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4348' GR	Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole with rat hole at 12:25 PM 2-27-85. Notified NMOCD, Hobbs, NM of spud. Set 33' of 20" conductor pipe. Moved in rotary tools and resumed drilling 4:30 AM 3-6-85. Ran 9 joints 13-3/8" 54.5# J-55 casing set 385'. 1-Texas Pattern Notched guide shoe set 385'. Insert float set 342'. Cemented w/375 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 5:45 PM 3-6-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 25 sx to pit. WOC. Drilled out 9:30 AM 9-7-85. WOC 15 hrs and 45 mins. Cut off and welded on flow nipple. Drilled plug and resumed drilling. Hole reduced to 12-1/4". TD 3870'. Ran 92 joints 8-5/8" 24# and 32# J-55 as follows: 37 joints 32#; 51 joints 24# and 4 joints 32#, casing set 3870'. 1-Texas Pattern Notched guide shoe set 3870'. Float collar set 3828'. Cemented w/700 sx Pacesetter Lite w/1/4# sx celloseal, 3% CaCl2. Tailed in w/ 350 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 12:15 AM 3-13-85. Bumped plug to 1000 psi, released pressure and float held okay. WOC. Drilled out 4:00 PM 3-14-85. WOC 39 hrs and 45 mins. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Production Supervisor</u>	DATE <u>3-15-85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>MAR 26 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

RESULTS

MAR 25 1985