t 5 Copies printe District Office Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III				
1000 Rio Brazos	Rd.	Arton	MM	87410

DISTRICT II
2.0. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	•	O	10.	ALL OIL	ND NATU		Well API	No		
erator						30-005-21021				
Oryx Energy Company							202 2102	103-21021		
ress P. O. Box 1861, Midla	and Tex	cas 797	702							
son(s) for Filing (Check proper box)	<u> </u>				Other	(Please explain)			
v Well		Change in	-							
completion [77]	Oil Casinghead		Dry Gas	_						
inge in Operator	Campieso	1	Contract	Droduo	tion Co	, P. O.	Box 186	l, Midla	nd, Tex	as 7970
nange of operator give same	Sun Exp	plorat	ion c	Produc	LION CO.	, 1. 0.				
DESCRIPTION OF WELL	AND LEA	SE_					17:- 4 af	I asso	State	use No.
ase Name	Well No. Pool Name, Including				Sta			ind of Lease No. Lease No. Lease No.		
New Mexico "BA" Stat	el		Sie	te San A	ndres_		l			
cation	• 231	Ġ	E. a E	The F	ast_Line	and 165	0 Fee	From The	North	Line
Unit LetterG	_::	<u> </u>	_ rea m	ORM 106	<u> </u>					County
Section 16 Townshi	ip	8-S	Range	31-E	, NM	PM, Ch	aves			County
		- 05 0	. TY A B.		AT CAS					
DESIGNATION OF TRAN		or Conde	IL AN	U NATUR	Addiese (Cive	address to whi	ch approved	opy of this for	m is to be se	nt)
Permian Corp.	Ā				P. O.	Box 1183,	Housto	n, Texas	s //00.	
ame of Authorized Transporter of Casin	nghead Gas	X	or Dry	Gas 🗀	Address (Give	address to whi	ch approved	opy of this for	nn is io de s e - 7070'	fil.))
Cities Service Go. O	XY NO	6 <u>1</u>	nc		P. O.	Box 1919,	When		5 /9/11/	
well produces oil or liquids,	Unit D	Sec. 116	Twp.	Rge. 31E	Yes	Comecter		3-85		
we location of tanks. this production is commingled with that	_					xer:				
this production is comminged with the V. COMPLETION DATA	t from any or		. poss, p	,						Diff Res'v
		Oil We	u	Gas Well	New Well	Workover	Deepen	Plug Back	Same Kes v	Dui Kesv
Designate Type of Completion					Total Depth	l		P.B.T.D.		
Date Spudded	Date Corr	npi. Ready	to Proc.							
levations (DF, RKB, RT, GR, etc.)	Name of	Producing 1	Formatic	×0.	Top Oil/Gas Pay			Tubing Depth		
HEATHORS (DL. WYP. VI. CV. eren								Depth Casing Shoe		
erforations								Дера Сала	B (1100	
		77 (DINI)	CAS	ING AND	CEMENTI	NG RECOR	D D			
		ASING &			CLIVILLA	DEPTH SET			SACKS CEN	IENT
HOLE SIZE		73110 a	100							
	i i									
	FOT FOR	ALLO	WARI	F.						
V. TEST DATA AND REQU	EST FOR	ALLOV	WABL ne of loo	E nd oil and mus	to be equal to a	er exceed top all	lowable for th	is depth or be	for full 24 ha	nors.)
OIL WELL (Test must be after	JEST FOR er recovery of	total volum	WABL ne of loo	E nd oil and mus	r be equal to a	r exceed top all Nethod (Fiow, p	iowable for th wmp, gas lift,	is depth or be	for full 24 ho	ners.)
V. TEST DATA AND REQU OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	Test	NABL ne of loo	E ad oil and mus	Producing i	//caroa (1 1011) p	owable for th ump, gas lift,	is depth or be etc.)		ners.)
OIL WELL (Test must be after	er recovery of	Test	WABL ne of loo	E ad oil and mus	Producing A	//caroa (1 1011) p	iowable for th ump, gas lift,			nurs.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of Tubing	Test Pressure	WABL ne of loc	E ad oil and mus	Producing i	sure	lowable for th ump, gas lift,			nas.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of	Test Pressure	VABL	E ad oil and mus	Casing Pres	sure	owable for th ump, gas lift,	Choke Size		ners.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing	Test Pressure	WABL ne of loc	E ad oil and mus	Casing Pres Water - Bb	sure	lowable for th ump, gas lift,	Choke Size		nas.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tubing Oil - Bb	Test Pressure	WABL ne of loc	E nd oil and mus	Casing Pres Water - Bb	sure	iowable for th ump, gas lift,	Choke Size		ners.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Tubing ! Oil - Bb	Test Pressure	me of loca	E ad oil and mus	Casing Pres Water - Bb	sure	iowable for th ump, gas lift,	Choke Size	Condensate	nars.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Tubing ! Oil - Bb	Test Pressure	me of loca	a oc ane ma	Casing Pres Water - Bb	sure	iowable for th	Choke Size	Condensate	ners.)
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.)	Tubing Oil - Bb Length	Pressure of Test Pressure (1)	Shut-in)	a oc are ma	Casing Pres Water - Bb	sure ensate/MMCF ssure (Shut-in)		Choke Size Gas- MCF Gravity of Choke Size	Condensate	
DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Tubing Date of Tubing	Pressure OF COI	Shut-in)	ANCE	Casing Pres Water - Bb	sure		Choke Size Gas- MCF Gravity of Choke Size	Condensate	
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF	Tubing Oil - Bb Length Tubing	Pressure OF COI the Oil Co	Shut-in) MPLI maservation	ANCE	Casing Pres Water - Bbi Bbls. Cood	ensate/MMCF ssure (Shut-in)	NSER	Gravity of Choke Size	Condensate	ION
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and r	Tubing Oil - Bb Length Tubing FICATE (regulations of a and that the i	Pressure OF COI the Oil Co	Shut-in) MPLI mservation given a	ANCE	Casing Pres Water - Bbi Bbls. Cood	ensate/MMCF ssure (Shut-in)	NSER	Gravity of Choke Size	Condensate	ION
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with is true and complete to the best of	Tubing Oil - Bb Length Tubing FICATE (regulations of a and that the i	Pressure OF COI the Oil Co	Shut-in) MPLI mservation given a	ANCE	Casing Pres Water - Bbi Bbls. Cood	sure ensate/MMCF ssure (Shut-in)	NSER\	Choke Size Gas-MCF Gravity of Choke Size /ATION	Condensate DIVIS	ION 989
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF Thereby certify that the rules and r	Tubing Oil - Bb Length Tubing FICATE (regulations of a and that the i	Pressure OF COI the Oil Co	Shut-in) MPLI mservation given a	ANCE	Casing Pres Water - Bbi Bbls. Cood Casing Pre	ensate/MMCF ssure (Shut-in) OIL CO	NSER\	Choke Size Gas-MCF Gravity of Choke Size /ATION JUI At SIGNER	Condensate DIVIS 191 BY JERR	10N 989
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with is true and complete to the best of	Tubing Oil - Bb Length Tubing FICATE (regulations of a and that the i	Pressure OF COI the Oil Coinformation ge and belie	Shut-in) MPLI mservation given a ef.	ANCE	Casing Pres Water - Bbi Bbls. Cood Casing Pre	ensate/MMCF ssure (Shut-in)	NSER\	Choke Size Gas-MCF Gravity of Choke Size /ATION	Condensate DIVIS 191 BY JERR	10N 989
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with is true and complete to the best of	Tubing Oil - Bb Length Tubing FICATE (regulations of a and that the i	Pressure OF COI the Oil Coinformation ge and belie	Shut-in) MPLI maservation given a ef.	ANCE on bove	Casing Pres Water - Bbi Bbis. Cond Casing Pres Da	ensate/MMCF ssure (Shut-in) OIL CO	NSER\	Choke Size Gas-MCF Gravity of Choke Size /ATION JUI At SIGNER	Condensate DIVIS 191 BY JERR	10N 989
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIF I hereby certify that the rules and r Division have been complied with is true and complete to the best of Signature Maria I. Perez	Tubing Oil - Bb Length Tubing FICATE (regulations of a and that the i	Pressure OF COI the Oil Coinformation ge and belie	MPLI maservation Accou	ANCE on bove	Casing Pres Water - Bbi Bbis. Cond Casing Pres Da	ensate/MMCF ssure (Shut-in) OIL CO	NSER\	Choke Size Gas-MCF Gravity of Choke Size /ATION JUI At SIGNER	Condensate DIVIS 191 BY JERR	10N 989

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Associately .