Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Astesia, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Headington Oil Company    Headington Oil Company   Signature	• •		_			BLE AND						
More   1557   Rambier   Road, Suite   1150, Dallas, Texas   75231	TO TRANSPORT OIL AND NATURAL GAS   Wei								API No.			
Total Later   County   Count	•											
Change in Transporter of   Oher (Please aspicies)	14		·									
Cause is Transported of Cause in Transported of Cause in Transported of Cause in Conference of Cause of Species of Specie		Suite	e 1150	, Da	llas,			-:-1				
Day Consideration   Day Consideration   Day Consideration   Effective 4-1-90			Change is	Тама	orter of:		ex (Fiease expia	wi)				
Company of Security Primates   Company of Security Company   P. O. Box 1861   Midland   Texas   79702	npletion 🔲	Oil										
and selection of previous operators . Dryx. Energy. Companity. P. O. Box 1861. Mid-land. Texas 79702  Lines Name  Joseph Name  Well No. Pool Name, including Formation  A Selete San Andres  Santa Federal or Fee  Lines No.  New, McNico. "BA" State  A Selete San Andres  Senting 16 Township 8-S Range 31-E NMPM. Chaves  Senting 16 Township 8-S Range 31-E NMPM. Chaves  Senting 16 Township 8-S Range 31-E NMPM. Chaves  County  II. DESTRINATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Antonical Tomopoter of Companie Go Corp. or Condenses  P. O. Box 1132, Houston, Texas 77001  Name of Antonical Tomopoter of Companie Go Corp. or Condenses  P. O. Box 1132, Houston, Texas 77001  Name of Antonical Tomopoter of Companie Go Corp. or Dry Cost Corp. P. O. Box 1191, Middland, Texas 779702  If well produces oil or branch.  P. O. Box 1192, Midland, Texas 779702  If well produces oil or branch.  R. 16 B-S 31-E Yes  A -22-85  Total good of the Completion - (X)  Designate Type of Completion - (X)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  And Producing Middle (Fee, pamp, gas 16, ac.)  TUBING, CASING AND CEMENTING RECORD  A Producing Middle (Fee, pamp, gas 16, ac.)  Tubing Pressure  Coals Press		Casinghea	d Gas 🗌	Conde	ante 🗌		Effec	tive 4-	1-90			
Lines   Continue   C	ge of operator give same tress of previous operator	Ener	gy Com	pany	P. 0	. Box 186	ol. Midla	nd, Tex	as 797	02		
Mark Name   Mark No.   Pool Name, including Formation   State   Salet San Andres   State San Andres   Stat											P	
Unite Latter K : 2310 Feet From The South Line and 1980 Feet From The West Line Section 16 Township 8-S Range 31-E NMFM, Chaves County  II. DESTGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Mones of Authorited Transporter of Configuration of C		1		Pool N	Vame, Inch	ding Formation	ng Formation Kind c			L		
Unit Letter K : 2310 Feet From The SOUTH Line and 1980 Feet From The West Line  Section 16 Township 8-S Range 31-E , NMPM, Chaves County  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil C Condensated County  From Condensated College			4	Sie	te San	Andres		Sine	Federal or Fe	6		
Section   16   Township   8-S   Range   31-E   NMPM, Chaves   County			1.0			<b>a</b>	1000			••		
IL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorised Transporter of Oil  Permeters Strong Partill ps Fp+ Col  Name of Authorised Transporter of Oil  Permeters Strong Partill ps Fp+ Col  Name of Authorised Transporter of Oil  Name of Divide of United Strong Oil  Name of Divide of United Strong Oil  Name of Divide of United Strong Oil  Name of Divide of United Oil  Name of Divide of United Oil  Name of Divide Oil  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  Local First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure	Unit Letter K	: 23	10	_ Feet F	from The _	South Lie	e and 1980	F	et From The	West	Line	
Name of Authorized Transporter of Oil or Condensate    Authorized Convention   Property   Property	Section 16 Township	8-S		Range	31-E	.N	MPM,	Chaves			County	
Name of Authorized Transporter of Oil or Condensate  Parenticates Group Authorized Transporter of Oil or Condensate  P. O. Box 1132, Houston, Texas 77001  Name of Authorized Transporter of Canagheed Gae  P. O. Box 1132, Houston, Texas 77001  Name of Authorized Transporter of Canagheed Gae  P. O. Box 1132, Houston, Texas 77001  P. O. Box 1139, Midland, Texas 79702  P. O. Box 1919, Midland, Texas 79702  P. O. B												
Promiser Sorrey Thillips Tet. Co.  Promiser Authorized Transporter of Canaghaed Gas  To Dry Gas  Address (Give address to whick appeared copy of this form is to be sent)  Address (Give address to whick appeared copy of this form is to be sent)  Produces Give address to whick appeared copy of this form is to be sent)  Address (Give address to whick appeared copy of this form is to be sent)  Produces Give address to whick appeared copy of this form is to be sent)  Produces Give address to whick appeared copy of this form is to be sent)  Address (Give address to whick appeared copy of this form is to be sent)  Produces Give address to whick appeared copy of this form is to be sent)  Address (Give address to whick appeared copy of this form is to be sent)  Produces Give Address (Give address to whick appeared copy of this form is to be sent)  Produces Give Address (Give address to whick appeared copy of this form is to be sent)  Production is commissipled with that from my other lease or pool, give commissing order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Out Well  Gas Well  New Well  New Well  New Well Workover Deepes Prug Back Same Resv  Diff Resv  Descriptions  P.B.T.D.  Total Depth  P.B.T.D.  Producing Pros.  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  GASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  ACK CEMENT  ACK CEMENT  This generate be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Nettod (Fiow, pump, gas life, ec.)  The Data Firs New Oil Run To Task  Description Treat  Tubing Pressure  Casing Pressure  Choke Size  Coloke Size  Oil Conservation  MAY 2 4 1990  Date Approved  Michael Allien  Michael Allien  Ovice Signed by				_	ND NATI		e address to wh	ich annaua	l come of this	form is to be se		
Name of Authorized Transporter of Caingshaid Gas    Chit   Authorized Gas   Ch	<b></b>					1 '						
If well produces oil or liquids, but I but	of Authorized Transporter of Casingh	ead Gas	X	•	Gas 🔲	Address (Gin	e address to wh	ich approved	copy of this form is to be sent)			
(this production is commissive owith that from any other lesses or pool, give commissive commissive owith that from any other lesses or pool, give commissive commissive commissive with that from any other lesses or pool, give commissive commissive commissive commissive commissive commissive commissive commissive commissive commission.  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Tubing Depth  P.B.T.D.  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  July WELL  Test must be give recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  VILL  Accord Frod. During Test  Oil - Bbis.  Casing Pressure  Choke Size  OIL CONSERVATION DIVISION  MAY 2 4 1990  Date Approved  MAY 2 4 1990  Date Approved  Michael Allen												
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Date Spedded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Devations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Tubing Depth  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  CASING NUCLI  Actual Prod. Test - MCF/D  Length of Test  Bible. Condensate/MMCF  Graviny of Condensate  Stile Method (putor, back pr.)  Tubing Pressure (Shus-in)  Choke Size  OIL CONSERVATION DIVISION  MAY 2 4 1990  Date Approved  Orio Signed by  Michael Allen	signate Type of Completion -	(X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and belief.  Michael Allen  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  MAY 2 4 1990  Date Approved  Orig. Signed by	WELL											
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Oil CONSERVATION DIVISION MAY 2 4 1990  Date Approved  Orig. Signed by	metaca (puot, aack pr.)	.uotag rre	same (200	·· <b>··</b> )		Casting Freeze	ne (Sim di)		CHOCK SIZE			
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Signature Vice President Paul Kautz	nature					∥ By_			Paul F	autz		
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	3/30/90	<del></del> _	2146		2606	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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APR 1 9 1990

OCD HOBBS OFFICE