

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "BA" State

9. Well No.
4

10. Field and Pool, or Wildcat
Siete San Andres

12. County
Chaves

1a. TYPE OF WELL

b. TYPE OF COMPLETION

2. Name of Operator

3. Address of Operator

4. Location of Well

UNIT LETTER K LOCATED 2310 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 16 TWP. 8S RGE. 31E NMPM

15. Date Spudded 3/19/85 16. Date T.D. Reached 3/26/85 17. Date Compl. (Ready to Prod.) 4/10/85 18. Elevations (DF, RKB, RT, GR, etc.) 4233

20. Total Depth 3875 21. Plug Back T.D. 3821 22. If Multiple Compl., How Many Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
3740 - 3784 San Andres

26. Type Electric and Other Logs Run
GR-CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1304	12-1/4	650 sks HOWCO Lite & C1 "C"	
5-1/2	14#	3875	7-7/8	450 sks C1 "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3794	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
3740-3748, 3751-3756, 3762-3764, 3768-3776, 3776-3884 2 JSPF 61 holes, 4" csg gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 3740 - 3784 AMOUNT AND KIND MATERIAL USED Acidz w/3000 gals 20% NEFE HCL

33. PRODUCTION

Date First Production 4/5/85 Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1-1/2 x 16 Well Status (Prod. or Shut-in) Prod.

Date of Test 4/22/85 Hours Tested 24 Choke Size " Prod'n. For Test Period Oil - Bbl. 23 Gas - MCF 25 Water - Bbl. 17 Gas - Oil Ratio 1087/1

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 27.2

34. Disposition of Gas (sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Valma Reyes TITLE Sr. Accounting Assistant DATE 4/25/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1155	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1350	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt 1731	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1860	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3030	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. π Mkr. 3570	T. Chinle	T.
T. Penn.	T. P ₁ Porosity 3736	T. Permian	T.
T. Cisco (Bough C)	T. P ₂ Porosity 3801	T. Penn. "A"	T.

No. 1, from 3740 to 3784 OIL OR GAS SANDS OR ZONES

No. 4, from _____ to _____

No. 2, from _____ to _____

No. 5, from _____ to _____

No. 3, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1155	1350	195	Anhydrite, w thin beds of Siltstone & Shale	3686	3720	34	Anhydrite
1350	1731	381	Salt, Anhydrite, thin shale beds	3720	3786	66	Dolomite
				3786	3801	15	Anhydrite
1731	1860	129	Dolomite, Limestone, Anhydrite	3801	3850	49	Dolomite
				3850	3875	25	Limestone
1860	1911	51	Sandstone				
1911	3030	1119	Interbedded Sandstone Dolomite Shale & Anhydrite				
3030	3686	656	Interbedded Dolomite & Anhydrite				

RECEIVED
MAY 8 1985
HOBBS OFFICE