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BTATE OF NEW MEXICO			Form C-104
ERGY AND MINERALS DEPARTMENT OIL CONSERVA		ATION DIVISION	Revised 10-1-70
Distanution	P. O. BO		
8AH1A78	SANTA FE, NEV	N MEXICO 87501	
V.L.U.D.			
LAND DFFICE	REQUEST FO	RALLOWABLE	
TRANSPORTER OIL		ND	
OPERATION	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS	
Operation OFFICE			
	Petroleum Corporation		
Address 10,000,01			
Reason(s) for filing (Check proper b	d Katy Rd., Suite 100, Hou:		
New Well	Change in Transporter of:	Charles (Please esplain) Charles and ND GAS	
Recompletion	Oil Dry Go	·· DINATED APPER	
Change in Ownership	Casinghead Gas Condei	nagie CALLANG ANT EACE	
If change of ownership give name	· · ·		
and address of previous owner			
DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Well No. Pool Name, Including F S.E. Chaves Qu	eens Gas Area	
Apache "27" State		Associated State, Pede	La brace
	330Feet From The <u>South</u> Lir	ne and 2310 Feet From	n The West
Unit Letter N ;;	<u></u>	rection	a the WCSL
Line of Section 27	T. mahip 12-S Range 3	1-Е , ММРМ, Сha	IVES Cour.
	DEED OF OUT AND MATURAL CO		
Nome of Authorized Transporter of	RTER OF OIL AND NATURAL GA	AS Andress (Give address to which appl	roved copy of this form is to be sent)
Permian Corporation		P.O. Box 3119. Midla	
Nome of Authorized Transporter of	Casinghead Gas or Dry Gas		roved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.		ihen
give location of tanks.	N 27 12-S 31-E		
If this production is commingled . COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
r	Oil Weli Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Comple	tion = (X) + X	X	I I I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5/9/85	6/27/85	3150' Top Oil/Gas Pay	3075'
Lievations (DF, RKB, RT, GR, etc.			
4436 GR 4444 KB	Queen Sand	2984	3037 Depth Casing Shoe
2984-91			3149
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	422'	250 sx CL "C"
7 7/8"	4 1/2"	<u>3150'</u> 3037'	275 sx HAL LITE + 399 sx CL "C"
4 1/2"	2_3/8********	5057	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of load o	il and must be equal to or exceed top a
DIL WELL	able for this di	epih or be for full 24 hours)   Producing Mothod (Flow, pump, gas	life etc. 1
Date First New Oil Run To Tarks	Drie of Test 6/28/85		•••••
Length of Test	Tubing Pressure	Pump Casing Pressure	Choke Size
24 hrs			
Actual Pred. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF
114	114	3	29
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ebut-in)	Choke Size
			ATION DIVISION
CERTIFICATE OF COMPLIA			<u>- 3 1985</u>
T hereby pertify that the rules or	d regulations of the Oil Conservation	APPROVED JUL	01,10,0,10,
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYDRIGINAL SIGNED BY COMMISSION	
pren Detruction		This form is to be filed in	n compliance with NULE 1104.
Bruce Tettleton		I second from mount be accord	owable for a newly drilled or deep panied by a tabulation of the devia
	(gnotwe)	I tests taken on the well in acc	CONGENCE WITH MULE 1114
Production Clerk	(Title)	All sections of this form t able on new and secompleted	must be fuled out completely for al wells.
6/28/85		The second secon	It it and VI for changes of ow
······································	(Date)	wall name or number, or transp	ust be filed for each pool in mult
		Il Separate Forma C-104 m	un nu man for som pri man