

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-4-83

1. NO COPIES RECEIVED	
DISTRIBUTION	
INTAKE	
FILE	
J.S.G.S.	
LAND OFFICE	
OPERATOR	

3c. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LH-1648	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVAL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator BelNorth Petroleum Corporation	8. Farm or Lease Name Apache "27" State
3. Address of Operator One Petroleum Center, Bldg., 6, Suite 201, Midland TX 79705	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>330</u> FEET FROM THE <u>South</u> <u>2310</u> FEET FROM THE <u>West</u> <u>2726</u> LINE, SECTION <u>12-S</u> TOWNSHIP <u>31-E</u> RANGE <u>12-E</u> NMPM.	10. Field and Pool or Wildcat Chaves, S. E. (On Gas Area Assoc.)
15. Elevation (Show whether DF, RT, GR, etc.) 4436' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

5/10 - Spud 5:30 pm 5-9-85. Drld to 422'. RU & run 9 jts, 8-5/8", 24.7#, K55, 8rd, ST&C csg. Cmt w/250 sx cl "C" + 2% CaCl + 1/4#/sx flocele. Circ 50 sx. Plug dn 5:15 pm 5-10-85. WOC 19-3/4 hrs. Tst csg to 1000 psi, OK. Csg set @ 422'; centralizers @ 50', 210', 333' & 400'.

5/11-5/13 - Drld 7-7/8" hole to 3100'.

5/14 - RU Dresser Atlas & run DLL/MSFL from 3081' to 415'. & GR/CNL/CDL from 3078' to surf.

5/15 - Drld to 3150' TD. RU & run 78 jts 4-1/2", 10.5#, K55, ST&C csg set @ 3150'. Cmt w/ 275 sx Halliburton Lite + 1/4#/sx flocele + 15# salt. Tail in w/300 sx cl "C", 50/50 poz mix "H" + 2% gel + 3# salt + 0.2% Halad-4. Plug dn 9:30 pm 5-14-85. Centralizers @ 3128', 3064', 3031', 2970', 2809', 2726', & 340'. Released rig 1 am 5-15-85.

5/16-5/21 - WO CU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leo Helms</u>	TITLE <u>Drilling Engineer</u>	DATE <u>5-21-85</u>
ORIGINAL FILED IN <u>SECTION</u>		
DISTRICT SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		