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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ■ FEE ☐

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

b. Type of Well: DRILL ■ DEEPEN ☐ PLUG BACK ☐
OIL WELL ■ GAS WELL ☐ OTHER SINGLE ZONE ■ MULTIPLE ZONE ☐

7. Unit Agreement Name

8. Farm or Lease Name: L. WRINKLE COMM.

2. Name of Operator: GULF OIL CORPORATION

9. Well No.: 1

3. Address of Operator: P.O. Box 670 HOBBS NEW MEXICO

10. Field and Pool, or Wildcat: WILDCAT

4. Location of Well: UNIT LETTER D LOCATED 990 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE OF SEC. 13 TWP. 15S RGE. 31E NMPM

12. County: CHAVES

19. Proposed Depth	19A. Formation	20. Rotary or C.T.
11,000	CANYON	ROTARY

21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4372 GLE	BLANKET	UNKNOWN	MARCH 18, 1985

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
14 3/4	11 3/4	42	450	~400 ft³	SURFACE
11	8 5/8	32 & 24	4000	~1600 ft³	SURFACE
7 7/8	5 1/2	17	11,000	TO BE DETERMINED UPON LOG EVALUATION	

MUD PROGRAM: 0-450 FW SPUD MUD 8.6 ppg 36 vis 9 pH

450 - 4000 SAT. BRINE WATER 10.0 ppg 29 vis 8 pH

4000 - 9000 CUT BRINE 9.0 - 9.3 ppg 29 vis 9 pH

9000 - 11,000 CUT BRINE POLY 9.2 - 9.4 ppg 33 vis 9.5 pH 15 WL 5% KCL

BOP PROGRAM: SEE ATTACHED DRAWING FOR 5000 psi WORKING PRESSURE

* APPLICATION FOR NON STANDARD LOCATION WILL FOLLOW NSL-2017

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed R. C. Anderson Title AREA PROD MGR Date 4-10-85

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE APR 11 1985

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator	Lease	Well No.
GULF OIL CO.	L. WRINKLE COM	1

Unit Letter	Section	Township	Range	County
D	13	15S	31E	CHAVES

Actual Footage Location of Well:
990 feet from the NORTH line and 660 feet from the WEST line

Ground Level Elev.	Producing Formation	Pool	Dedicated Acreage:
4372.0	WILDCAT - CANYON	Wildcat	320 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

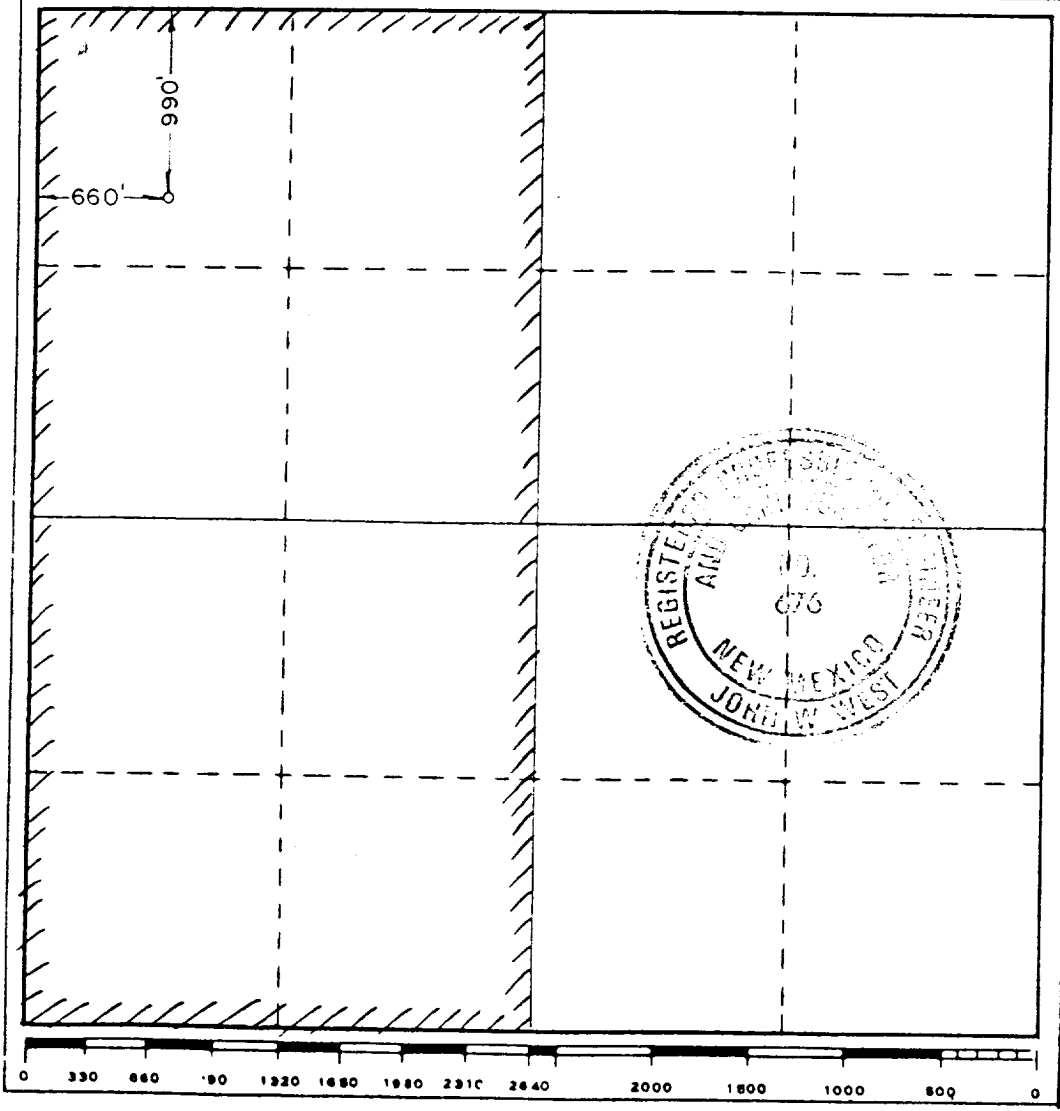
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

R. C. Anderson

Name: R.C. ANDERSON

Position: AREA PROD MGR

Company: GULF OIL CORP

Date: 4-10-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: 2/21/85

Registered Professional Engineer and/or Land Surveyor

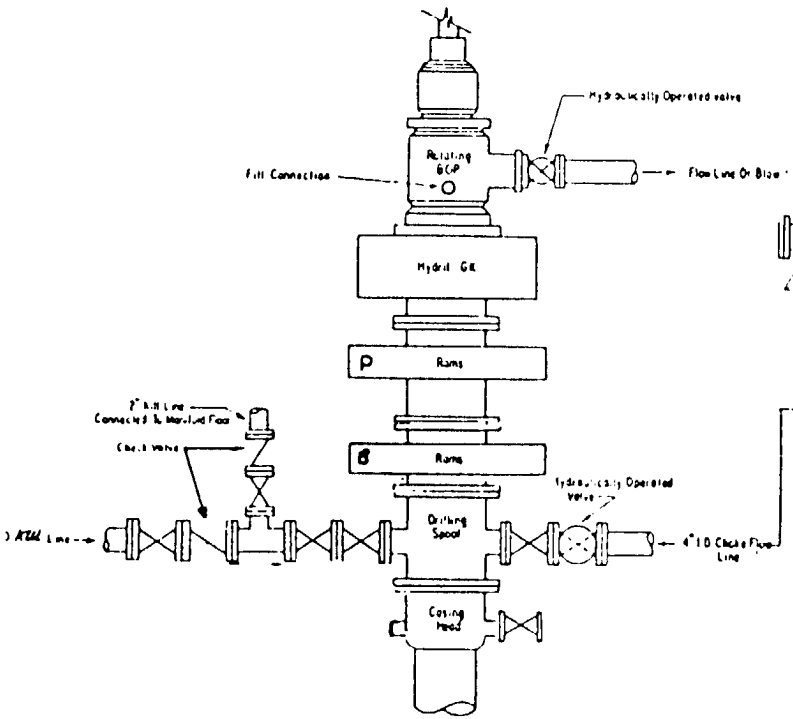
John W. West

Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

NOTE: "WHEN REQUESTED" or "IF DESIRED" means at any time the Gulf Supervisor can or may or will require the equipment to be installed during the operations.

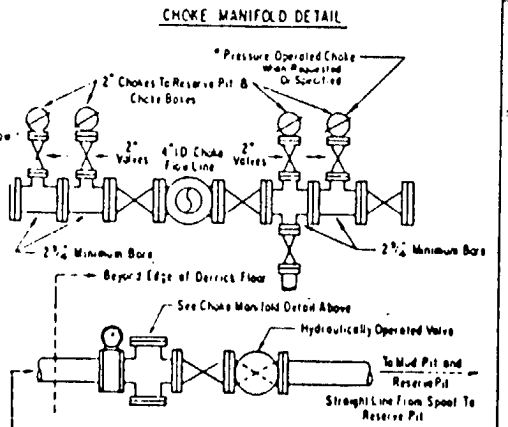
DRAWING NO 4-A NORTHWEST AREA

Revised April, 1971



5000# PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP

CHOKE MANIFOLD DETAIL



ADDITIONS - DELETIONS - CHANGES
SPECIFY

The blowout preventer assembly shall consist of one single type blind ram preventer and one single type pipe ram preventer, both hydraulically operated; a Hydril "GK" preventer, a rotating blowout preventer; valves; chokes and connections, as illustrated. If a tapered drill string is used, a ram preventer must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and 4-inch I.D. relief line, except when air or gas drilling. All preventer connections are to be open-face flanged.

Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) Multiple pumps, driven by a continuous source of power, capable of fluid charging the total accumulator volume from the nitrogen precharge pressure to its rated pressure within 2 minutes. Also, the pumps are to be connected to the hydraulic operating system which is to be a closed system. (2) Accumulators with a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With the charging pumps shut down, the pressurized fluid volume stored in the accumulators must be sufficient to close all the pressure-operated devices simultaneously within 19 seconds, after closure, the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume at least 50 percent of the original. (3) When requested, an additional source of power, remote and equivalent, is to be available to operate the above pumps, or there shall be additional pumps operated by separate power and equal in performance capabilities.

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No. 38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

The choke manifold, choke flow line, relief line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line, relief line, and choke lines shall be constructed as straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. If deemed necessary, walkways and stairways shall be erected in and around the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves and relief line valves connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.

* To include derrick floor mounted controls.