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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

30. Indicate Type of Lease
 State ☐ Fee ☒
 3. State Oil; 4. Gas Lease Lic.

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Chevron U.S.A. Inc.

3. Address of Operator
P. O. Box 670, Hobbs, NM 88240

4. Location of Well
 UNIT LETTER D 990 FEET FROM THE North LINE AND 660 FEET FROM
 THE West LINE, SECTION 13 TOWNSHIP 15S RANGE 31E NMPM.

5. Elevation (Show whether DF, RT, CR, etc.)
4372' GL

6. County
Chaves

7. Unit Agreement Name

8. Name of Lease (give)

9. Well No.

10. Field and Pool, or Wildcat

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPS. ☐ PLUG AND ABANDONMENT ☐
 PULL OR ALTER CASING ☐ OTHER ☒ Completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Piped cellar, set anchors. Drl DV tool, test 1000 psi - ok.
 Drl cmt. Log. Perf 9360-62' w/ (4) JH. Acq w/ 2500 gals 15% HCL.
 AIR 2 BPM @ 5000 psi. Swab. Set CIBP @ 9310'. Perf 8880-86'
 8854-58', 8836-40', 8828-34' w/ (2) JH. Acq w/ 6000 gals 15% HCL + 80 RCNBS.
 4400 @ 5 BPM. Swab. GIH w/ tbg, pump & rods.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pitha TITLE DIV. PETR. ENGINEER DATE 7-18-85
 ORIGINAL SIGNATURE OF DISTRICT SUPERVISOR
 APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE JUL 23 1985
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 22 1985

Q. J. P.
HOBBS OFFICE