Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

| Operator DDODEDED | no m | 3 | | | | | Well A | 30-00 | 25-2 | 1030 |
|--|--|--|--|----------------------|--|---|---------------------------------|--|-----------------|------------|
| TKL OIL PROPERTI | ES, INC | <u>. </u> | | | | | | <u> </u> | <u> </u> | <u> </u> |
| 2343 E. 71st., S | Ste. 495 | 5, Tu | lsa, | OK : | 74136 | | | | | |
| leason(s) for Filing (Check proper box) | | | _ | | Oth | et (Please expla | iin) | | | |
| ew Well | | Change in | Transpo Dry Ga | | | | | | | |
| ecompletion \square | Oil Casinghea | d Gas 🗍 | Conden | | | | | | | |
| | dims Tex | | | | 7060 9 | Vale | Ste | 707. ' | Tulsa, | OK 74 |
| d address of previous operator DESCRIPTION OF WELI | | | <u> </u> | Gas, | 7000 2 | . rare | , bee. | , , , , | 141547 | <u> </u> |
| ease Name | | Well No. | 1 | | ng Formation | | State | of Lease Federal)or Fe | | ease No. |
| Miller Federa | | 8 | Tom | Tom, | San Ar | dres E | er. | | <u> </u> | 16153-A |
| ocation D | a | 90 | F F- | The | es 1 in | and <u>33</u> | O E. | et From The | \mathcal{E} | Line |
| Unit Letter P | : | | , reet ri | rom The | LIM | c and | | et Hom The | | |
| Section 35 Towns | ship 7S | | Range | 31E | , N | MPM, C | haves | | | County |
| I. DESIGNATION OF TRA | ANSPORTE | R OF O | IL AN | D NATU | RAL GAS | | | | | |
| lame of Authorized Transporter of Oil | <u> </u> | or Conden | sale | | Address (Giv | e address to wh | hich approved | copy of this f | form is to be s | eni) |
| Name of Authorized Transporter of Car | singhead Gas | | or Dry | Gas | Address (Giv | ve address to wi | hich approved | copy of this j | form is to be s | eni) |
| f well produces oil or liquids, ive location of tanks. | chuces oil or liquids, Unit Sec. Twp. Rge. | | | | Is gas actuall | y connected? | When | ? | | |
| this production is commingled with the | hat from any oth | her lease or | pool, gi | ve comming! | ing order num | ber: | | | | |
| v. COMPLETION DATA | | Oil Well | | Gas Well | New Well | Workover | Deepen | Plue Rack | Same Res'v | Diff Res'v |
| Designate Type of Completion | on - (X) | I I | ' ! ' | Oas Well | | | l Darpa. | | | Ī |
| ate Spudded | Date Com | pl. Ready to | Prod. | | Total Depth | | | P.B.T.D. | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation erforations | | | | | Top Oil/Gas Pay | | | Tubing Depth Depth Casing Shoe | | |
| | | | | | | | | | | |
| CITOTAGOLIS | | | | | | | | Depair Casi | | |
| Circulations | 7 | TUBING, | CASI | NG AND | CEMENTI | NG RECOR | RD | Depart Cash | | |
| HOLE SIZE | | TUBING, | | | CEMENTI | NG RECOR | | ' | SACKS CEN | MENT |
| | | | | | CEMENTI | | | ' | | MENT |
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| HOLE SIZE | JEST FOR | ASING & TI | UBING | SIZE | | DEPTH SET | | | SACKS CEN | |
| HOLE SIZE 7. TEST DATA AND REQUOIL WELL (Test must be aft | JEST FOR A | ALLOW | UBING | SIZE | be equal to o | DEPTH SET | owable for th | is depth or be | SACKS CEN | |
| HOLE SIZE 7. TEST DATA AND REQUOIL WELL (Test must be aft | JEST FOR | ALLOW | UBING | SIZE | be equal to o | DEPTH SET | owable for th | is depth or be | SACKS CEN | |
| HOLE SIZE 7. TEST DATA AND REQUIL WELL (Test must be after Date First New Oil Run To Tank | JEST FOR A | ALLOW lotal volume | UBING | SIZE | be equal to o | PEPTH SET | owable for th | is depth or be | SACKS CEN | |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.