Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departn

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer D.D., Astonia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>L</u>	TOTR	ANSPORT OIL	AND NATU	RAL GA					
Operator	Well API No.								
Mims Texas Oil &		<u> </u>	ot Available						
7060 S. Yale, Ste	707 Tule:	OK 7/136							
Research(s) for Filing (Check proper box)	Other (Please explain)								
New Well	Change i	a Transporter of:				to ORY	X was de	enied by	
Recompletion	Oil Dry Gas the BLM. Mims Texas Oil & Gas Co. remains								
Change in Operator X	Casinghead Gas	Casinghead Gas Condensate operator of this lease.							
If change of operator give name ory	Energy Company, P. O. Box 1861, Midland, Texas 79702								
•									
IL DESCRIPTION OF WELL Lease Name	ng Formation Kind o			Lease No.					
Miller Cadaval		i _	San Andres			State, Federal or Fee		NM-046153-A	
Location					_				
Unit Letter P	_ :990	: 990 Feet From The South Line and 330					Feet From The East Line		
Section 35 Townsh	in 7-S	Range 31-E	\n_m						
Section 35 Townsh	<u>ip 7-3</u>	Range 31-E	, NMP	M, Lh	aves			County	
III. DESIGNATION OF TRAN	SPORTER OF	IL AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	or Coade	ID COACE	Address (Give a	deress to wi	tick approved	copy of this fo	OFFICE IS NO DE SE	and)	
Pride Pipeline Limited Partnership Box 2436, Abilene, Texas 79604									
Name of Authorized Transporter of Casis Oxy-USA-Inc.	igneed Gas	or Dry Gas Address (Give a			idress to which approved copy of this			-	
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	ls gas actually o	70, Ho	uston. T		7227		
give location of tanks.	P 34	7-S 31-E	11 gas acusal) (•			
If this production is commingled with that			ing order number:						
IV. COMPLETION DATA	· - · · · · · · · · · · · · · · · · · ·								
Designate Type of Completion	Oil We	II Gas Well	New Well V	Vorkover	Deepen	Plug Back	Sume Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod	Total Depth		l	P.B.T.D.	<u> </u>		
Jan Spans	De Comp. Res,	Date Compi. Ready to Frod.					P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations		- ··				Depth Casin	g Shoe		
	77 77 77 77	04 CD (C 4) TD	(T) (T) (T)	- DECOD	<u></u>	<u>!</u>			
HQ E 8175	HOLE SIZE CASING & TUBING, CASING A		DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING &	OAGING & FORMS SIZE		DEPTH SET			SHORE CEMENT		
	- 								
	CON COD ALL OIL	7. D. D.	<u> </u>			<u> </u>			
V. TEST DATA AND REQUE OIL WELL Test must be after	ST FOR ALLOW recovery of total volum		he soud to as as	aaad saa all	aumble for thi	denth on he	for full 24 hou	ere)	
Data First New Oil Run To Tank	Date of Test	e oy toda ou and must	Producing Meth				jur jan 24 nos	v3.)	
	Jan 51 102		1		•				
Length of Test	Tubing Pressure		Casing Pressure			Choka Size			
							Gas- MCF		
Actual Prod. During Test	During Test Oil - Bbls.		Water - Bbis.			GIL MCF			
			<u> </u>	 		L	1		
GAS WELL Actual Prod. Test - MCF/D	Unach of Too		I Dhie Condensus	ANCE		Covin of	Condensate		
Actual Floit Test - MICF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
						1			
VL OPERATOR CERTIFIC	CATE OF COM	PLIANCE			10551	AT:01:	E/1) (10)		
I hereby certify that the rules and regu				IL CO	NSERV.	AHON	DIVISIO	אכ	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								!	
$\mathcal{L}(\mathcal{L})$			Date Approved						
1.240 = 1	124,			4			*** 15,23°.19	i	
Signature	Oryx Energy	Company	By		· • • • • • • • • • • • • • • • • • • •	 			
Maria L. Perez	Preration A	nalyst Tide	11						
••——	915) 688-03		Title_						
Date		elephone No.							
			П					الكائم المساوي	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.