## OL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

HSTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

INTRICT II
10. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TO THANSPORT GIE AND TANGETTE								Well API No. Not Available			
Oryx Energy Company	у										
P. O. Box 1861, Mic	dland, T	exas 7	9702								
co(s) for Filing (Check proper box)					Other	(Please explain	<b>,</b>				
- Well	Oii C	hange in Tr	naspor Ny Gas		Effe	ective Da	ate 7-	-1-90			
ege is Operator	Casinghead	Gas 🔲 C	condent	mate					0 ( 0 . O . V	-10	
nee of operator give battle	me Toya	a Oil 8	Ga	s Co. N	low: Pri	ne Resou	rces Co	mpany, 7	060 S. Y	are,	
					Ste	. 707, T	ulsa, (	OK. 74136			
DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Including					Formation		Kind	of Lease		Lease No.	
C Tom				-Tom Sai	n Andres		State,	Federal or Fee	NM-046	153-A	
Miller Federal			101	10 5-					_		
cation D		9901	Foot Fo	om The _SO	uth_Line	and33	<u> </u>	et From The _	<u>East</u>	Line	
Unit Letter	_ ;						Chave	e		County	
Section 35 Townshi	ip 7-S		Range	31-E	, NA	IPM,	Chave	<u> </u>			
		0 0 0 0 T	T A N	D NATTIE	AL GAS		_				
DESIGNATION OF TRAN	NSPORTE	or Condens			Address (Giw	address to wh	ich approve	d copy of this f	orm is to be ser	ut)	
ame of Authorized Transporter of Oil Pride Pipeline Limit	ed Partr			<b>└</b>	Dans 2/3	16 Abila	no To	vae 7960	/ı		
Pride Pipeline Limit	nghead Gas		or Dry	Gas	Address (Giw	e address to wh	ick approve	d copy of this f	OFM 15 10 DE 30	<del>~</del> )	
Owy USA Inc.					Box 27570, Houston, T			exas //22/			
well produces oil or liquide,	Unit	Sec.	Twp Rge.		is gas actually connected?		) was	When ?			
- torring of tanks.	P	34	7-1		ne order nim						
this production is commingled with the	a from any oth	er lease of [	pool, g	As community	ing order man					<u></u> -	
. COMPLETION DATA		Oil Well	-T	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	1	i	_	i	<u></u>	<u> </u>	<del></del>	<u>.l</u>	ــــــــــــــــــــــــــــــــــــــ	
bale Spudded	Date Com	pi. Ready to	Prod.		Total Depth			P.B.T.D.			
			Top Oil/Gas Pay			Tubing De	oth				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oir Cas 1 by				Depth Casing Shoe		
								Depth Cas			
er orations											
		TUBING, CASING AND				CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACRS CEMENT		
11000					<del> </del>			_			
					<del> </del>						
					<del></del>						
V. TEST DATA AND REQU	FCT FOR	MOLLA	ABL	E	1					1	
V. TEST DATA AND REQU OIL WELL (Test must be aft	er recovery of	lotal volum	e of loc	ad oil and mu	si be equal to	or exceed top a	Howable for	this depth or l	se for full 24 M	ours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of				Producing	Method (Fiow,	pump, gas i	yτ, <b>ει</b> ε.)			
par i un i i i i i i i i i i i i i i i i i					- C - D-			Choke Si	Choke Size		
Length of Test	Tubing 1	Tubing Pressure			Casing Pressure						
						Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Or - Re	Oil - Bbls.									
GAS WELL	11 0000	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCF/D	Length	reagn or rest						A	Choke Size		
Testing Method (pitot, back pr.) Tub		Pressure (S	hut-in)		Casing Pressure (Shut-in)			Choke S	Clore Size		
VI. OPERATOR CERTI	FICATE	OF CON	<b>IPL</b> I	IANCE			NSF	RVATIO	N DIVIS	ION	
the rules and	regulations of	the Oil Con	relast	00	ll l		J U = 1				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					_	nia Annes	wod	*	<u>. 1770</u>		
		te enn nene	••			ate Appro	veu				
Maria L.	D				_		• ,			J. 4	
	7-				-    B	/					
Signature Maria L. Perez	Pro	ration	. Ana	lyst	-    _	'A1					
Printed Name	(015	) 688-	-	îtle S		TIE					
7-25-90 Date	(31)	7 000-	Teleph	one No.	- 11						
Date			·								

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.