STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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SANTA PE			1
FILE		_	1
U.S.G.S.		1	1
LAND OFFICE		1	_
TRANSPORTER	OIL		
	GAS	T	
OPERATOR		1	
PROGATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1,	RSPORT OIL AND NATURAL GAS			
MIMS TEXAS OIL & GAS COMPANY C/O	RALPH DREYER, ATTORNEY			
40 WEST TWOHIG, SUITE 402, SAN ANGELO				
Reason(s) for filing (Check proper box) Change in Transporter of:	Other (Please explain)			
	Condensate			
If change of ownership give name LYNX PETROLEUM CONSULT	FANTS, INC., P.O.BOX 1666, HOBBS, NM 88241			
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including	Formation Kind of Lease FEDERAL Lease No.			
MILLER FEDERAL 8 TOM-TOM	SAN ANDRES State, Federal or Fee NM-046153-A			
Unit Letter P ; 990 Feet From The S L	line and 330 Feet From The E			
Line of Section 35 Township 7S Range	31E , NMPM, CHAVES County			
Name of Authorized Transporter of OIL AND NATURA PRIDE PIPELINE COMPANY	P.O.BOX 2436, ABILENE, TEXAS 79604			
OXY NGL, INC.	P.O.BOX 300, TULSA, OKLAHOMA 74102			
If well produces oil or liquids, Unit Sec. Twp. Rgs. give location of tanks.	!s gam actually connected? When YES CONTINUOUS			
If this production is commingled with that from any other lease or pool NOTE: Complete Parts IV and V on reverse side if necessary.	l, give commingling order number: N/A			
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best o my knowledge and belief.				
\bigcap_{Λ}	TITLE Geologist			
Talght Drener (Signature)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
ATTORNÉY (Tule)	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
9-14-88 (Dece)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.			

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Completi	$\mathbf{ion} = (X) ; \qquad \qquad ;$	' t		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Performiona			Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET,	SACKS CEMENT	
		¥		
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of depth or be for ful. 24 howe)	f load oil and must be equal to or exceed top	llou
V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this	depth or be for ful. 24 hours) Producing Method (Flow, pur		illow
OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours)		llow
OIL WELL	oble for this	Producing Method (Flow, pu	np, gas lift, étc.)	illow
OIL WELL Date First New Oil Run To Tanks Length of Test Astual Prod. During Test	able for this Date of Test Tubing Pressure	Producing Method (Flow, pur Casing Pressure	Choke Size	illow
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this Date of Test Tubing Pressure	Producing Method (Flow, pur Casing Pressure	Choke Size	illow

IV. COMPLETION DATA

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