ENE	STATE OF NEW MEXICO			Farm C-104	
		JIL CONSERV.	ATION DIVISION	Revised 10-1-78	
	DISTRIBUTION SANTA FE		DX 2088		
	SANTA FE, NEW MEXICO 87501				
i	AND OFFICE				
	TRANSPORTER OIL GAS	AND			
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	Haseloff Corporation				
	Box 249, Lovington, New Mexico 88260				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well AA	Change in Transporter of: Off Dry G	an 🗌 Approval to Hare d true well report to t		
	Change in Ownership		annate		
	If change of ownership give name and address of previous owner	THIS WELL HAS BEEN			
	DESCRIPTION OF WELL ANI	DEST NAT Q BELOW	HEACTORN THE MANY THE AND THE A	NM 046153-A	
	Lease Name Miller Federal	Well No. Pool Name, Including F	San Andres Kind of Leo	Federal ALesse N	
	Location		State, Feder	ral of Fee	
	Unit Letter;	Feet From The South LI	ne and330 Feet From	East	
	Line of Section 35 T	ownship 7-5 Range ?	<u>31-Е , ммрм, Chav</u>		
,				Count	
•	Name of Authorized Transporter of C		Address (Give address to which appr	oved copy of this form is to be sent)	
	The Permian Corp		Box 1183, Houston	, Texas 77001	
	Name of Authorized Transporter of C	asinghead Gas 🗌 or Dry Gas 📑	Address (Give address to which appr	oved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		hen	
1	f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,			
	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Dill. Res	
	Date Spudded 4-13-85	Date Compl. Ready to Prod. 5-1-85 <sup>1</sup>	Total Depth 4200	P.B.T.D. 4200'	
ł	Elevations (DF. RKB, RT, GR. etc.) 4358 GR		Top Oll/Gas Pay 3956 1	Tubing Depta 41 58 '	
ł	Performione Shots 3956.	62.76. 78. 4008. 11.	5. 15. 18. 19. 20.	2 Depth Gasing Shoe	
╞	33. 37. 38. 40. 45. 46. 78. 79. 80. 86. 4120. 21. 22. 26. 27 TUBING, CASING, AND CEMENTING RECORD				
ł	HOLESIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
	12 1/4	8 5/8	1190	370sxs LW111 200sxs	
ł				<u>Cl "C" - Circulat</u>	
ł	<u> </u>	2 3/8	4200	275 sxs Lite 4	
۔ ،	TEST DATA AND BEQUEST		4158	I and must be equal to or exceed top all	
	DIL WELL able for this depth or be for full 24 hours) Date First New Oil Rus To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	5-1-85	• 5-3-85	Pump Oilwell	11/2, 865.)	
ſ	Length of Test 24 Hours	Tubing Pressure	Casing Pressure	Choke Size	
$\mathbf{f}$	Actual Prod. During Test	Oll-Bhis.	Water-Bbla.	Gas • MCF	
L	202 BBLS	82.75	119.25	TSTM	
_	GAS WELL				
	Actual Prod. Teet-MCF/D	Longth of Test	Bble, Condensate/MMCF	Gravity of Condensate	
ſ	Teeting Method (pitot, back pr.)	Tubing Pressure ( Shut-is )	Casing Pressure (Shub-in).	Chake Size	
. (	ERTIFICATE OF COMPLIAN	ICE		TION DIVISION	
I hereby certify that the rules and regulations of the Oil Conserv			MΔY 2 1 1985		
- 1	ivision have been complied wit	h and that the information given e beat of my knowledge and belief.	APPROVED INFIT & 1000 IS BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
	•				
	1 11 - 11				
-	(Signature) Cffice MARAgere- (Title)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.		
•					
-	(1	isla)	All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I II III and VI for chasma of own		
-	<u> </u>	- 55 stol			
		,	Well name or number, or transpor	ter or other such change of conditions to be filed for each pool in multip	
			completed wells.	for mech pool in multip	

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