

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG 2754

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Yates Petroleum Corporation	Hereford ACB State
3. Address of Operator	9. Well No.
207 South 4th St., Artesia, NM 88210	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>H</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8S</u> RANGE <u>32E</u> NMPM.	Wildcat
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4394' GR	Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Swab test, Set CIBP's, Perforate, Trt

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-20-85. Swabbed well down. Recovered 37 b. water and 4 b. oil.
7-21-22-85. Swabbed 11 b. water and 2 b. oil
7-25-85. Set CIBP at 10275' w/35' cement on top. Perforated 9587-90' w/10 .50" holes. Acidized perfs 9587-90' (10 holes) w/1000 g. 15% NEFE acid. Swabbed well down. No shows.
7-30-85. Set CIBP at 9500' w/35' cement on top. Perforated 9329-36' (2 SPF). Acidized perfs 9329-36' w/2000 g. 15% NEFE acid + N2 + 8 ball sealers. No show oil or gas.
8-3-5-85. Set CIBP at 9300' w/35' cement on top. Perforated 8939-44' w/10 .45" holes.
8-6-85. Acidized perfs 8939-44' w/1000 g. 15% NEFE acid + N2 and 7 ball sealers.
8-8-85. Perforated 8709-13' w/10 .50" holes. Acidized w/1000 g. 15% NEFE acid + 8 b. sealers.
8-13-85. Re-acidized perfs 8709-13' w/10000 g. 15% NEFE Retarded acid and CO2.
8-14-21-85. Swab and tested well.
9-10-85. Rigged up and began swab testing well.
9-12-85. Gauged tank, recovered 1 bbl oil (9-10-85). Continued swabbing well.
9-13-85. Gauged tank, recovered 15 bbls oil (9-11-85). Swabbed 96 bbls fluid. Let fluid settle in tank. Gauged tank - recovered 18 bbls oil.
9-14-16-85. Swabbed well. Recovered 20 bbls fluid, no oil. API gravity of oil tested 35° at 60 deg. F.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 9-20-85
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR TITLE DATE SEP 25 1985
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 24 1985

C.C.D.
HOBBS OFFICE