

STATE OF NEW MEXICO
NATURAL RESOURCES DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2754	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

6. JIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Hereford ACB State
Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4394' GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Production Casing, Perforate, Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-27-85. TD 10800'. Ran 263 joints 5-1/2" 17# N-80 casing set 10800'. 1-guide shoe set 10800'. Super Seal Float collar set 10769'. Cemented w/135 sacks 50/50 Poz "H" + 6% CF-1 + 3% KCL. Tailed in w/500 sx Class "H" + 6% CF-1 + 3% KCL. Compressive strength of cement - 850 psi in 12 hrs. PD 10:15 PM 6-26-85. Bumped plug to 1000 psi. released pressure, held okay. Tested casing for 30 minutes, OK.

7-11-85. WIH and perforated 10415-10508 1/2' w/16 .42" holes as follows: 10415, 20, 23, 25, 27, 29, 57, 60, 62, 64, 73, 75, 77, 10503 1/2, 06, 08 1/2'

7-12-85. Acidized perms 10415-10508 1/2' w/2500 gals 15% NEFE acid + 1% KCL + 12 ball sealers.

7-18-85. Acidized zone 10415-10508 1/2' w/1000 gals 15% NEFE acid followed w/10000 gals Retarded acid + CO₂.

7-19-85. Recovering load and swabbing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 7-19-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

JUL 23 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 20 1965

COMM. OFFICE