

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 2754	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Hereford "ACB" State	
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1	
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>8S</u> RANGE <u>32E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat	
11. Elevation (Show whether DF, RT, GR, etc.) 4394' GR		12. County Chaves	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-3-85 - 5-4-85. Ran 96 jts 8-5/8" 24 and 32# J-55 ST&C casing set 3690'. 1-guide shoe set 3690'. Float collar set 3646'. Cemented w/1275 sx Pacesetter Lite "C" w/5# salt, 5# HiSeal and 2% CaCl2. Tailed in w/250 sx Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 12:15 AM 5-4-85. Cement circulated 46 sacks to pit. WOC. Drilled out 6:15 PM 5-4-85. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling

5-5-85. Running DST #1.

5-6-85. Finished DST final shut in. Pulled packer loose. Pulled 3 stands to reverse out and lost circulation. Set 75 sacks cement lost circulation plug at 4238'. WOC 12 hrs on lost circulation plug. Drilled out 4:30 PM 5-9-85.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>Eddie W. Seay</u>	TITLE <u>Production Supervisor</u>	DATE <u>5-15-85</u>
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE _____	DATE <u>MAY 17 1985</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 16 1985

0-22
HOBBS OFFICE