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STATE OF NEW MES HSY AND MULBALS DEF	OI	L CONSERVAT P. O. BOX	2088	Form C-10 Revised 10	05-31032 1-1-78		
SANTA / E / IL I U.S.G.S.		SANTA FE, NEW P	4EXICO 87501		SA. Indicate Type of Lease state XX rec		
CAND OFFICE CONTRACTOR APPELICAT	ON FOR PEPMOT	TO DRI L, DECPEN	OF FLUG RACK		1	LG-2754	
DRU I X	_	DEEPEN []]			7. Unit Agr	comont Name	
Type of Weil	OTHEN			IG BACK	0. Furm or Lease Name Hereford "ACB" State		
•	leum Corporatio	on			9. Well No.	1	
207 South F	ourth Street -	Artesia, NM 883	210			nd Pool, er Wildeat ldcat	
660 HITER			TWP. 85 MGE.	32E HMPM			
					12. County Chaves		
	, К1, етс.) <u>(21</u> А. Кг		19. i rojosed Depth 10000' 218. Drilling Conitacto	194. Formation Penn		20. Notary or C.T. Rotary	
4394' GR		Blanket	Undesignate		1	. Date Work will start SAP	
THE OF HOLE	SIZE OF CASING	PROPOSED CASING AN WEIGHT PER FOOT					
<u>17-1/2"</u> 11"	$\frac{13-3/8"}{8-5/8"}$	48# II-40 24 & 28# K-55	SETTING DEPT	H SACKS OF	CEMENT ks	EST. TOP Circulate	
7-7/8"		& S-80 17# K-55 & N-8	3700' 0 10000'	600 sacl As neede		Circulate	
	ded for produc	ill be run and c	d to shut off g emented with ac cut brine to 37	gravel and lequate cov '00'; SW ge	cavings. ver, perf	If orated and	
		· .					
				∖ Exorres 0 N Hass Dr. 12		rom Auprova Ray.	
VE SPACE DESCRIBE PRO	DPOSED PROGRAMI IF R PROGRAM, IF ANY.	PROPOSAL 18 TO DEEPEN OF	I PLUS BACK, SIVE DAYA (ON PRESENT PROD	UCTIVE ZONÉ A	ND PROPOSED NEW PRODU	
	a shove is true and com	plete to the best of my kn	pwledge and bellef.	******			
Clifton y		Tule Regula	torý Agent		•		
Cliften y Chile space for S	Nay	_ TuleRegula	torý Agent		e <u>Apri</u>	1 16, 1985	

O.C.D. Noe2s **office**

APR 19 1985

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C+128 Effective 1-1-65

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Yates Petroleum Corporation Hereford "ACB" State Init Letter Section Township Hereford "ACB" State County H 16 85 32E Chaves Actual Foctoge Location (Well: 1980 feet from the East Ing. 1980 feet from the North for out 660 feet from the East Ing. 4394' Producing Formation 100 to the subject well by colored pencil or hachure marks on the plat below 100 to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, unitization, force-pooling, etc? [] Yes [] No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitizatio forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved being.			tion	ories of the Section		All distances must be i		ator
Initiation Interesting Interesting Interesting Interesting County Chaves Actual Posting Location 1 Well; 1980 feet from the NOTTH interesting 660 feet from the East interesting Interesting Feet from the East interesting 4394' The Maximum Posting Interesting Interesting Interesting Interesting Feetoweet A 1. Outline the acreage dedicated to the multiplet well by colored pencil or hackure marks on the plat below Interesting interesting Interesting interesting Interesting interesting Feetoweet A 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (bodd interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners dated by communitization, unitization, force-pooling, etc? If the owners and tract descriptions which have actually been consolidated. (Use to this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved to site its into an element its	ll No.	Well 1		11. 0-11	Letre	stion	um Corner-	
H 16 85 32E County Chaves Artual Proctage I continue I with: 1980 test from the East intermentation 1980 test from the North intermentation 660 test from the East intermentation 4394* PENN Image: Image	_1					T		
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O.C.D. HOBES OFFICE



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- 1. All preventers to be hydraulically operated with secondary manual control installed prior to drilling out from under casing.
- 2. Choke outlet to be a minimum of 4" diameter. 3. Kill line to be of all staal of 4
- 3. Kill line to be of all steel construction of 2" minimum diameter.
- All connections from operating manifolds to preventers to be all steel.
 bole or tube a minimum of one inch in diameter.
 The available closing pressure aball be diameter.
- 5. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivaler to that of the B.O.P.'s.
 Inside blowout preventer to be a pressure rating equivaler
- 7. Inside blowout preventer to be available on rig floor. 9. Operating controls located a set all blocks
- 9. Operating controls located a safe distance from the rig floor. 9. Hole must be kept filled on tring here
- 3. Hole must be kept filled on trips below intermediate casing.

10. D. P. float must be installed and used below zone of first gas intrusion



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