District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico nergy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Appropriate District Office

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION D

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	5 Copies

AMENDED REPO	District III  1000 Rio Brazzo Rd., Aziec, NM 87410  District IV  OIL CONSERVATION DIVISION PO Box 2088  Santa Fe, NM 87504-2088							Submit to Appropriate District Office 5 Copie						
Michael W. Strinson P O BOX 1494 STRATON, TX 79782 915 756-2559  30 \$\frac{1}{2}\$ Control 1494 STRATON, TX 79782 30 \$\frac{1}{2}\$ Control 1495 30 \$\frac{1}{		Santa Fe, N	M 87504-2068									AMENDED REPOR		
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