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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-745

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Sunray State

2. Name of Operator
H. L. Brown, Jr.

3. Address of Operator
P. O. Box 2237, Midland, Texas 79702

4. Location of Well

9. Well No.
2

10. Field and Pool, or Wildcat
Siete (San Andres)

UNIT LETTER F LOCATED 1650 FEET FROM THE west LINE AND 1980 FEET FROM

THE north LINE OF SEC. 16 TWP. 8S RGE. 31E NMPM

12. County
Chaves

15. Date Spudded 8-19-85	16. Date T.D. Reached 8-25-85	17. Date Compl. (Ready to Prod.) 9-12-85	18. Elevations (DF, RKB, RT, GR, etc.) 4231'	19. Elev. Casinghead
20. Total Depth 3794' RKB	21. Plug Back T.D. 3794'	22. If Multiple Compl., How Many //	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	

24. Producing interval(s), of this completion - Top, Bottom, Name
3734' - 3794' San Andres

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
GR/CCL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	360'	12 1/4"	250 sx C1 C	
4 1/2"	10.5#	3794'	7 7/8"	245 sx C1 C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3718.13'	none

31. Perforation Record (Interval, size and number)
3734', 3746'-52', 3766', 3772', 3780'-94'
(50 holes) Shot w/3 1/8" casing gun.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3734'-3794'	500 gals 7 1/2% acetic acid
3734'-3794'	16,000 gals Mini-max 3 cross link gel, 20-40 mesh

33. PRODUCTION

Date First Production 9-8-85	Production Method (Flowing, gas lift, pumping - Size and type pump) American 228	Well Status (Prod. or Shut-in) Producing
Date of Test 9- -85	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl. tstm
		Gas - MCF tstm
		Water - Bbl.
		Oil Gravity - API (Corr.) 27.6

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
Greg Jones

35. List of Attachments
Log, C-104

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Jean Mills TITLE Production Clerk DATE 9-20-85

