STATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT		ATION DIVISIC	Form C-104 Revised 10-1-78
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		W MEXICO 87501	
U.B.U.B.			
TRANSPORTER OIL		DR ALLOWABLE AND	
0 46 0PENATON 1 PROMATION OPPICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	
H. L. Brown, Jr.			
Address P. O. Box 2237,	Midland, Texas 79702		
Reason(s) for filing (Check proper b	01)	Other CASINGLICAL FLARED AFT	GAS MUST NOT BE
New Well KX	Change in Transporter of: Other Dry G		EXCEPTION TO R-ON
Recompletion Change in Ownership	<u>xaq</u> .	IS OBTAINED	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AN			
Lease Name	Well No. Pool Name, Including I		
Sunray State	2 Siete (San A	ndres) Stote, Fed	leral or Fee State K-745
Location Unit Letter F : 16	50 Feet From The West Li	ne and <u>1980</u> Feet Fra	om The <u>north</u>
Line of Section 16		31Е , ммрм,	Chaves County
		SCURLOCK PERMIAN C	
I. DESIGNATION OF TRANSPO Neme of Authorized Transporter of C	RTER OF OIL AND NATURAL G	AS Address (Give address to which ap	proved copy of this form is to be sent)
The Permian Corp	oration Permian (Eff. 9 / 1 /87)	P.O. Box 1183, Houst	on, Texas 77001
Name of Authorized Transporter of (-//			proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 16 8S 31E	is gas actually connected?	When
If this production is commingled v V. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	XX Total Dopth	P.B.T.D.
8-19-85	9-12-85	3794'	3794'
Elevations (DF, RKB, RT, GR, etc., 4231' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 3734'	Tubing Depth 3718.13 RKB
Perforations			Depth Casing Shoe
3734'; 3746'-52'	; 3766'; 3772'; 3780'-94'		3794'
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
12.1/4"	8 5/8"	360'	250 sx C1 H
7 7/8"	4 1/2"	3794'	245 sx C1 H
7 7/8"	2 3/8"	3718.13'	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a		oil and must be equal to or exceed top allo
OIL WELL	able for this a	epth or be for full 24 hours) Producing Method (Flow, pump, gas	
Date First New Oil Run To Tanks 9-12-85	Date of Test 9-22-85	Pumping	
Length of Tret	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	Oll-Bbls.	Water-Bbls.	Gas + MCF
Actual Prod. During Test	85	28	tstm
GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grovity of Condensate
Testing Method (pitor, back pr.)	Tubing Freesure (Shut-in)	Casing Pressure (Sbut-10)	Choke Size
L. CERTIFICATE OF COMPLIA	NCE		 ATION DIVISION
		UCT7 -	198512
training have been complied wi	f regulations of the Oil Conservation the and that the information given	Eddie M/	Seav
above is true and complete to t	he best of my knowledge and belief.	BY Eddie W. S Oil & Gas In	2.1.0. f
(len Mil	la l	It is a second for all	in compliance with RULE 1104. lowable for a newly drilled or despane
fun I fu	(natwe)	If it is a foremany the ACLER	CDENIED DY & LEGGIELION OF THE DETENCE
Production Clerk		tests taken on the well in ac	must be filled out completely for allow
	[sile)	Lable on new and focompleted	welle.
9-20-85	()))) =)	well neve or number, or trained	. 11. 111, and VI for changes of owner outer, or other such change of condities
. (*	()ule)	Separate Forms C-104 m reputeted wella.	wat be flied for each pool in multipl
		AN A TROPPLE REAL WALLERS	

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NE IEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102 Supersedes C+128 Effective 1+1-65

Ferdior H.L. BROWN JR.		SUNRAY STATE		Well No. 2	
t Letter	Section	Township	Range	County	
F	l fi ocation of Well:	8 SOUTH	31 EAS		CHAVES
1980	feet from the	NORTH line and	1650	feet from the WES	T line
und Level Ele	v. Producing F		P001		Dedicated Acreage;
4231	. San A	ndres	Siete (San	Andres	40 Acr
1. Outline	the acreage dedic	ated to the subject w	ell by colored pend	cil or hachure marks	on the plat below.
interest	and royalty).				ship thereof (both as to workin sts of all owners been consol
	communitization,	unitization, force-pool	ling. etc?		
🗌 Yes	No If	answer is "yes," type	of consolidation		
If answe	r is "no," list the	owners and tract des	criptions which hav	e actually been con	solidated. (L'se reverse side
	if necessary.)		· · · · · · · · · · · · · · · · · · ·	·	
					communitization, unitizatio
	ooling, or otherwise	e) or until a non-standa	rd unit, eliminating	such interests, has	been approved by the Commi
sion.					
	1		1		CERTIFICATION
			Ì		and a data data data data data data data
	i i		l		ereby certify that the information co ned herein is true and complete to th
•	1		1		nea nerein is true and complete to t st of my knowledge and belief.
			i L		· C AA
	086		5		in Zalten
	+	+	·	/ ^{and}	Jim Brothers
	I		l	Fosi	
	k i		I	Dr	Illing Superintenda
	o'		ļ	Comp H	L. Brown, Jr.
	i			Date	H. BIOWN, UI.
	I	165	1		ne 19, 1985
<u></u>	L	Flex			
		01516			hernby certify that the well location own on this plat was plotted from fie
	1	NE .	Store M		tes of actual surveys made by me
	1	And a start	S. 197		der my supervision, and that the sar true and correct to the best of n
	, 				wledge and belief.
	+				
	I		i I		
	1		1		Surveyed NE 12,1985
	Ì		1		stered Professional Engineer
					Dr. Land Surveyor
			1		
		······································		Coni	II COL JOHN W. WEST, 6

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