Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT.II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ISTRICT III 200 Rio Biazos Rd., Aztec, NM 874	HEQUEST FOR ALLOW	ABLE AND AUTHORIZAT	ION		
•	TO TRANSPORT C	DIL AND NATURAL GAS	Well API No.		
perator		,			
Yates Drilling Co	ompany		30-005-21037		
ddress 105 South 4th St.	, Artesia, N.M. 88210				
eason(s) for Filing (Check proper bo		X Other (Please explain)			
ew Well	Change in Transporter of:	_			
ecompletion	Oil Dry Gas	Name Change: Apa	ache State "27"	#2 to	
hange in Operator	Casinghead Gas Condensate	Ca	ctus Queen Unit	#1	
change of operator give name d address of previous operator					
DESCRIPTION OF WE		AND LEASE Well No. Pool Name, Including Formation Kind of Lease		Lease No.	
case Name	1	<u>-</u>	Seat Codemt on Con		
Cactus Queen Unit	1 SE Chave	S Queen das Area Asso	<u> </u>	LH-1648	
	1650 Feet From The	South Line and 2310	Feet From The W	est Line	
Unit LetterK	: 1000 Peet From the		rect riom then	<u>Coc</u>	
Section 27 Tow	mship 12S Range 31	E NMPM, Ch	aves	County	
L DESIGNATION OF TR	ANSPORTER OF OIL AND NA	TURAL GAS			
the of Authorized Transporter of Oil X or Condensate		Address (Give address to which o	Address (Give address to which approved copy of this form is to be sent)		
Navajo Refining Company			P.O. Box 159, Artesia, N.M. 88210		
ame of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form	is to be sent)	
well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected?	connected? When ?		
ve location of tanks,	<u> </u>		_i		
this production is commingled with . COMPLETION DATA	that from any other lease or pool, give comm	aingling order number:			
D. dans Town of Commis	Oil Well Gas Wel	II New Well Workover I	Deepen Plug Back San	ne Res'v Diff Res'v	
Designate Type of Comple		Total Depth			
Date Spirished	Date Compl. Ready to Prod.	17831 178 311	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Cas Pay	Tubing Depth		
Perforations		<u>· </u>	Depth Casing Sl	noe	
	TOTAL DE CACINO A	NO COMENICING DECORD			
	CASING & TUBING SIZE	JBING, CASING AND CEMENTING RECORD NG & TUBING SIZE DEPTH SET		SACKS CEMENT	
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE			SACKS CEMENT	
TEST DATA AND REC	UEST FOR ALLOWABLE				
IL WELL (Test must be	after recovery of total volume of load oil and	must be equal to or exceed top allowal	ble for this depth or be for j	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size	
Deufar or 1ex	Tuoing Treasure				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
GARANELI.					
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Con-	densate	
Actual Flore Test - Mic1715	Tangur of Year				
Fosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	IFICATE OF COMPLIANCE	OIL COMS	SERVATION D	IVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION		
Division have been complied wi is true and complete to the best		Data A ========	JUL 12	1990	
	1	Date Approved			
Karen J. Lews	lma	m ABBINIA	I SIMMER by the A	CEVTONI	
Signature		By ORIGINA	L SIGNAR BY JOTEY : ISTRICT TO JUNE SYMBO	DEV 172A	
Karen J. Leishma		II .			
Printed Name	Title (505) 749-1471	Title			
6-13-90	(505) 748-1471 Telephone No.	-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.