Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

Orig. Signed by Paul Kautz

Geologist

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Yates Drilling Company 30-005-21037 Address 105 South 4th Street, Artesia, New Mexico 88210 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Dry Gas \Box Recompletion Oil X Casinghead Gas Condensate Effective 9-1-88 Change in Operator If change of operator give name and address of previous operator Enron 011 & Gas Company, P.O. Box 2267, Midland, Texas 79702 II. DESCRIPTION OF WELL AND LEASE Lease No. Lease Name Well No. | Pool Name, Including Formation Kind of Lease State Federal or Fee Apache 27 State SE Chaves Queen Gas area as 2 LH-1648 Location 1650 Feet From The South Line and 2310 Feet From The __ Unit Letter ___ Township 12S Range 31E , NMPM, Chaves III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X or Condensate Navajo Refining Company P.O. Box 159, Artesia, N.M. 88210 or Dry Gas Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. When? Twp. Sec. Rge. Is gas actually connected? Unit N 27 12S 1 31E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well New Well | Workover Oil Well Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Actual Prod. During Test Water - Bbls. Gas- MCF Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 0 3 1989 is true and complete to the best of my knowledge and belief. Date Approved ___

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signatury

<u>Karén J.</u>

Printed Name

Leishman

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By ____

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(505)

Production Clerk

746-9889

Title

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECIPIO

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