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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. LH 1648

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name Apache "27" State
9. Well No. 2
10. Field and Pool, or Wildcat S.E. Chaves Queens Gas Area Associated

2. Name of Operator BelNorth Petroleum Corporation
3. Address of Operator 10,000 Old Katy Rd., Suite 100, Houston, Texas 77055

4. Location of Well
UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>27</u> TWP. <u>12-S</u> RGE. <u>31-E</u> NMPM

11. County Chaves

15. Date Spudded 7/29/85	16. Date T.D. Reached 8/3/85	17. Date Compl. (Ready to Prod.) 8/23/85	18. Elevations (DF, RKB, RT, GR, etc.) 4438 GL, 4452 KB
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19. Elev. Casinghead -----

20. Total Depth 3150'	21. Plug Back T.D. 3117'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 1996'-3000' Queen Sand

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run DLL/MLL/GR/CAL CNL/CDL/GR/CAL

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	454'	12 1/4"	200 SX CL "C"	None
4 1/2"	10.5	3150'	7 7/8"	600 SX Lite "C" + 300 SX CL "C"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2930'	2930'

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2996'-3000' 17 Holes			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
			2996'-3000'	16,000 gal gelled 2% KCL + 10,500# 20/40 sd + 10,000# 12/20 sd.

33. PRODUCTION							
Date First Production 8/23/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/23/85	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 68	Gas - MCF 55	Water - Bbl. 11	Gas - Oil Ratio 809
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate →	Oil - Bbl. 68	Gas - MCF 55	Water - Bbl. 11	Oil Gravity - API (Corr.) 37.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By BelNorth Personnel
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Bruce Tettleton</u>	TITLE <u>Production Clerk</u>	DATE <u>8/26/85</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exception on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1430</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1521</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2081</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2227</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2364</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2970</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1430	1430	Surface Rock, Sand & Shale				
1430	2081	651	Anhydrite, Salt, Shale & Sand				
2081	2227	146	Anhydrite, Sand & Shale				
2227	2364	137	Sand & Shale				
2364	2970	606	Sand, Shale, Sand, Shale				
2970	3150	180	Shale & Sand				

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 J.C.S.
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