

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8250	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		Enstar ACW State	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		9. Well No. 1	

2. Name of Operator Yates Petroleum Corporation		10. Field and Pool, or Wildcat Tobac Penn	
3. Address of Operator 207 South 4th St., Artesia, NM 88210			

4. Location of Well		12. County Chaves	
UNIT LETTER <u>I</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM			
THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>8S</u> RGE. <u>33E</u> NMPM			

15. Date Spudded 9-16-85	16. Date T.D. Reached 10-12-85	17. Date Compl. (Ready to Prod.) 1-28-86	18. Elevations (DF, RKB, RT, GR, etc.) 4356' GR	19. Elev. Casinghead
23. Total Depth 9439'	21. Plug Back T.D. 9395'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	

24. Producing Interval(s), of this completion - Top, Bottom, Name 9319-25'; 9272-82' Bough		25. Was Directional Survey Made No
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25. Type Electric and Other Logs Run CNL/FDC; DLL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	360'	17-1/2"	300 sx	
8-5/8"	24 & 32#	3900'	11"	1025 sx	
5-1/2"	17#	9439'	7-7/8"	360 sx	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9239'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9319-25' w/12 .50" Holes		DEPTH INTERVAL	
9272-82' w/10 .50" Holes (No treatment)		AMOUNT AND KIND MATERIAL USED	
		9319-25' w/1000g. 15% acid.Reacid w/1000g. 15% acid+ 12000g. 15% Retarded+CO2. Re-acid w/3000g. 5% acid+CO2.	

33. PRODUCTION							
Date First Production 1-24-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-28-86	Hours Tested 24	Choke Size Open	Prod'n. For Test Period 40	Oil - Bbl. 13	Gas - MCF 75	Water - Bbl. 325/1	Gas - Oil Ratio
Flow Tubing Press. 15	Casing Pressure 15	Calculated 24-Hour Rate 40	Oil - Bbl. 13	Gas - MCF 75	Water - Bbl. 45°	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Kurt Knight
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35. List of Attachments Deviation Survey, Logs
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Yates Petroleum Corporation</u> TITLE <u>Production Supervisor</u>	DATE <u>1-31-86</u>

RECEIVED  
FEB -4 1986  
D.C.D.  
HOBB'S OFFICE