

OIL CONSERVATION DIVISION

P. O. BOX 7088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF TANKS REQUIRED	
DISTRIBUTION	
SANITARY	
PIPE	
WELLS	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

Yates Petroleum Corporation

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Enstar ACW State	1	Tobac Penn	State, Federal or Fee State	E-8250
Location				
Unit Letter	I	1980 Feet From The	South Line and	660 Feet From The
Line of Section	27	Township	8S	Range
				33E, NMPLA, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Tesoro Grade Oil Co.	P. O. Box 1188 Houston, TX. 77251-1188 Effective 7-1-88					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
PO Box 2297, Midland, TX 79702						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	27	8s	33e	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Hst'y.	Diff. Hst'y.
X			X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
9-16-85	1-28-86		9439'		9395'			
Elevations (D.F., R.R.B., RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4356' GR	Bough		9272'		9239'			
Perforations					Depth Casing Shoe			
					9439'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	360'	300
11"	8-5/8"	3900'	1025
7-7/8"	5-1/2"	9439'	360
	2-7/8"	9239'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-24-86	1-28-86	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	15	15	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
115	40	75	13

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

1-31-86

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 5 - 1986

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devils tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filled for each pool in the