

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8250

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Enstar "ACW" State
3. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE. SECTION 27 TOWNSHIP 8S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Tobac Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4356' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Production Casing, Perforate, Treat <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9439'. Ran 219 jts 5-1/2" casing as follows: 55 jts 5-1/2" 17# N-80; 131 jts 5-1/2" 17# J-55; and 33 jts 5-1/2" 17# N-80 (total 9464') casing, set at 9439'. 1-Regular cement nose guide shoe set at 9439'. Auto-fill float collar set at 9399'. Cemented w/360 sx Class H + .6% CF-1 + .2% AFS + 3% KCL (yield 1.18 + 1.56 ppg). PD 6:00 PM 10-15-85. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held okay. Perforated 9319-25' w/12 .50" holes. Acidized perfs 9319-25' w/1000 gals 15% NEFE acid + 1% KCL + 10 ball sealers. Re-acidized perfs 9319-25' (12 holes) w/1000 gals 15% NEFE acid followed w/12000 gals 15% Retarded acid + CO2.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Eddie W. Seay TITLE Production Supervisor DATE 11-13-85
APPROVED BY Oil & Gas Inspector TITLE _____ DATE NOV 18 1985
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 15 1985

O.C.D.
HOBBY OFFICE