

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8250	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Enstar ACW State
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> N.M.P.M.		10. Field and Pool, or wildcat Tobac Penn
11. Elevation (Show whether DF, RT, GR, etc.) <u>4374.5'</u> GR <u>4356</u>		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-22-85. Ran 93 jts 8-5/8" 32# and 24# casing as follows: 45 jts 32# (1825'); 46 jts 8-5/8" 24# (2001') and 2 jts 8-5/8" 32# (84.50') (Total 3911') casing set at 3900'. 1-Texas Pattern Notched guide shoe set 3900'. Super Seal float collar set at 3858'. Cemented w/825 sx Pacesetter Lite + 1/4# Celloseal + 2% CaCl₂. Tailed in w/200 sx Class "C" + 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:00 AM 9-22-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 10 sx to pit. WOC. Drilled out 11:00 PM 9-22-85. WOC 13 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 9-26-85
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 30 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
SEP 27 1985
OFFICE
HUMAN CHANCE

100-100000