AN OIL CONS. COMMISSION

Drawer DD

Form 9-331 Dec. 1973

Artesia, NM 88210

Form Approved. Budget Bureau No. 42-R1424

UNITED	S	TATES	S
DEPARTMENT ()F	THE	INTERIOR
GEOLOGIC	:AI	SUR	VEY

5. LEASE . _ _ 4 %

DEPARTMENT OF THE	NM-	40657				
GEOLOGICAL SURY	6. IF INDIAN,	ALLOTTEE O	RTRIBE	NAME		
SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. UNIT AGRE	* * *	IE :	or Fig.	
eservoir. Use Form 9–331–C for such proposals.)	_	8. FARM OR _j L	EASE NAME			
1. oil gas other dr	RECEIVED BY hole	Maralo E 9 WELL NO.	ederal 4	<u>= ::</u> ::		
2. NAME OF OPERATOR Maralo, Inc.	FEB 20 1987	10. FIELD OR V	1 VILDCAT NAM	ИΕ	<u> </u>	
3. ADDRESS OF OPERATOR	O. C. D.	Wildo	at	÷	1 3	
P. O. Box 832, Midland, Tex	as 489781A, 0887E	1. SEC., T., R		K. AND S	URVEY OR	ŧ .
4. LOCATION OF WELL (REPORT LOCATIO	N CLEARLY. See space 17			ੂੰ . ਦੀ ਇ		
below.)		Sec. 4, 1				-
AT SURFACE: 1980' FNL and 6 AT TOP PROD. INTERVAL:	60' FEL of Section		- 1			
	((01 PPI - € 0	Chaves	<u> </u>	lew Me	XICO	-
1980 FNL and 1980 FNL and 1980 FNL and	660' FEL of Secti	OTLA. API NO.			AFT (CA) MACONE	
REPORT, OR OTHER DATA	TE NATURE OF NOTICE,	15. ELEVATION	IS (SHOW F	E KUB	AND WD	-
REPORT, OR OTHER DATA		1		PF, KUB,	AND WD	,
REQUEST FOR APPROVAL TO: SUBS	SEQUENT REPORT OF:	4200).4 GL		 	
TEST WATER SHUT-OFF			7	-	<u>.</u>	
FRACTURE TREAT			:] :	:		
SHOOT OR ACIDIZE		. 4				
REPAIR WELL	H	(NOTE: Report	results of multi on Form 9–33		etion or zon	e
PULL OR ALTER CASING MULTIPLE COMPLETE		citatige	on ronn, 5-30	·.,		3
CHANGE ZONES	H					
ABANDON*	ij			Ţ	1 (A) 1 ()	-
(other) Spud and casing	<u>X</u>		- 1		ž.	Ţ.
17. DESCRIBE PROPOSED OR COMPLETED including estimated date of starting any measured and true vertical depths for all	v proposed work. If well is	directionally drille	etails, and g d, give subsi	ive perti irface lo	nent dates cations an	- s, d
Spudded 7-31-85 @ 9:15 P.M.		*		-		
8-2-85 Ran 11 jts. 13 3/8";	61# & 54 5# ST&C	casing. Set	e a 4245	Сете	nted	
with 400 sacks Class "C" w/	'2% CaCl & ½#/sx ce	llo seal. (Cement ci	rcula	ted. 12	½" ho1
Tested to 1200 psi - okay.	210,0002 0 411/011 00	.110 5041	4 4			•
8-11-85 P&A'd as follows:			하는 소문량	•		
	20241	-				
25 sack cement plug 3124 -						
25 sack cement plug 1928 -				*		
50 sack cement plug 474 -			. ³ / 2 4	÷ 2		
25 sacks cement plug 60 -						
Cut off wellhead and instal Note: Natified Bureau of I			ina - na	witne		
Note: Natified Bureau of I	and Management pt.)	Co. Pues	ing ino	WICHE		
Subsurface Safety Valve: Manu. and Type			Set @	<u> </u>	F	t.
18. I hereby certify that the foregoing is true	and correct			٠٠,	1000	
SIGNED Granda Coullman	TITLE AgenGEP	1 31986 _{E /1}	rept.	1d,	1485	
- C	This space for Federal or State o	ffice use)	/	API	PROVE	0
APPROVED BY	TITLE			FTFR	W CHE	STER
CONDITIONS OF APPROVAL, IF ANY:	1 1000	W. E. S.	1	Libit	* 15	_

*See Instructions on Reverse Side

Approved as to plugging of the well bore Liability under bond is retained until surface restoration is completed.

BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

RECEIVED CORICE