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UNIT STATES SUBMIT IN TRIPLICA. * DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. NM - 15895 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL OTHER S. FARM OR LEASE NAME NAME OF OPERATOR Robert N. Enfield Carson Federal 9. WELL NO. 3. ADDRESS OF OPERATOR P. O. Box 2431, Santa Fe, New Mexico LOCATION OF WELL (Report location clearly and in accordance with any State requirements See also space 17 below.) At surface 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OE BLK. AND SURVEY OR AREA NEW MEXIC Sec. 3, T-9-S, R-31-E Sec. 3, T-9-S, R-31-E 1980' FSL X990' FWL 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. New Mexico Chaves 4277.5 GR Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE (Other) CHANGE PLANS (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL on (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* The formation in which the well is currently completed has depleted; bottom hole pressure test dated 3/20/87 indicated a BHP of 654 psia after being shut-in for appx. two weeks. Operator plans to set a CIBP @ appx. 9,350'KB with 35' of cement on top to plug the existing zone. Several zones in the Wolfcamp formation between 7,700' & 7,800'KB will be perforated and treated. Swab and/or flow tests will be undertaken to determine the nature and rate of production, Should this new zone prove non-productive, the well will be plugged and abandoned as follows CIBP @ 7,650'KB with 35sx cement on top. 150' cement plug from 6,915' to 6,765'KB Cut and pull casing from appx. 5,600'KB (est. top of cement @ 5,625'KB) 150' cement plug from appx. 5,675' to 5,525'KB; tag plug.

100' cement plug from appx. 3,550' to 3,450'KB; tag plug. 100' cement plug from appx. 537' to 437'KB 50' cement plug from 50'KB back to surface. Install dry hole marker Rip road and location and re-sod as required *Note: General P/A procedure discussed with Mr. Peter Chester, 4/10/87 WE would like to start field operations on or about May 25, 1987. 18. I hereby certify that the foregoing is true and correct DATE 5/21/87 Agent TITLE (This space for Federal or State office use) ARPROVED APPROVED BY PETER W. CHESTER CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

MAY & 9 1987

BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA