

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Robert N. Enfield

3. ADDRESS OF OPERATOR

P.O. Box 2431, Santa Fe, NM 87501

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE 980' FSL & 990' FWL of Sec. 3
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

NM 15895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carson Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T9S, R31E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4277.5 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion procedures on well began on 10/22/85. Tagged plug back depth at 9586'. Spotted 250 gal. 10% acetic acid. Ran GR cement bond & collar log from 9525' - 5500'. Top of cement 5700'. Perforated w/3-1/8" casing gun, (.40" holes) 1 shot/interval 9403', 05', 07', 09', 13', 14', 15', 9420', 21', 22', 23', 24', 25', 26' (14 holes). Tested tubing w/9000 PSIG & set packer at 9351'. Western Co. displaced acid w/6 bbls 3% KCL water down tubing. Max. press. 3000 PSIG, min. press. 2650 PSIG, avg. press. 2900 PSIG at rate of 2.1 BPM, ISDP 2000 PSIG - 5 min. 300 PSIG, 7 min. on vacuum. Made 6 swab runs, steady flare after last run, 3/4" choke est. 50 MCF/day.

10/27/85-14 hr. SITP 1850 PSIG. Bled well down. treated w/2000 gal. 7-1/2% MS acid & 1000 St.Cu.Ft. nitrogen w/10 ball sealers. Followed w/2000 gal. 7-1/2% MS acid & 1000 St.Cu.Ft. nitrogen.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert N. Enfield

TITLE Operator

DATE

12-10-85

Robert N. Enfield

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE DEC 20 1985
PETER W. CHESTER

DEC 20 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

RECEIVED

DEC 28 1985

O.C.D.
HODGES OFFICE