

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	8. FARM OR LEASE NAME
	9. WELL NO.
	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO.	12. COUNTY OR PARISH
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Continuation of Production Casing Report:

CEMENTING DETAIL:

Pumped 20 barrels of excello gel at the rate of 5 BPM and 500 psig casing pressure ahead of cement. Cemented with 345 sacks Pace Setter Lite lead cement containing 3/10 of 1% CF-9, 1/10 of 1% TF-4, 2#/sack salt, and 1/4#/sack cello-seal, (1.99 cu.ft./sk., yield, 12.4#/gallon weight). Tailed in with 65 sacks Class "H" containing 6/10 of 1% CF-9, 1/10 of 1% TF-4, and 2#/sack salt, (1.18 cu.ft./sk., yield, 15.6#/gallon weight). Followed with 416 sacks Pace Setter Lite lead cement containing 3/10 of 1% CF-9, 1/10 of 1% TF-4, 2#/sack salt, and 1/4#/sack cello-seal, (1.99 cu.ft./sk., yield, 12.4#/gallon weight). Tailed in with 300 sacks Class "H" containing 6/10 of 1% CF-9, 1/10 of 1% TF-4 and 2#/sack salt, (1.18 cu.ft./sk., yield, 15.6#/gallon weight). Dropped plug and followed with 149 barrels fresh water containing 20 barrels of 2% KCL water. Bumped plug at 6:56 AM 10/9/85 with 2500 psig, float held O.K. Maximum cementing pressure 6224 psig, differential pressure 1900± psig. Ran temperature survey, top of cement at 5625', plug back depth on wireline 9574'.

18. I hereby certify that the foregoing is true and correct

SIGNED Sheryl L. Cook

TITLE Agent

DATE 10/15/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
TITLE PETER W. CHESTER

DATE 10/15/85

OCT 23 1985  
\*See Instructions on Reverse Side  
BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

RECEIVED

JUN 24 1985

G.C.D.  
HOMES OFFICE