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OIL CONS. COMMISSION

Drawer DD
Artesia, NM 88210

Form Approved.
Budget Bureau No. 42-R1424

Form 9-331
Dec 1973

SEP 13 1985

UNITED STATES

O. C. DEPARTMENT OF THE INTERIOR
ARTESIA, OFFICE GEOLOGICAL SURVEY

5. LEASE
NM 15895

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Carson Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T9S, R31E

12. COUNTY OR PARISH | 13. STATE
Chaves | NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4277.5 GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Robert N. Enfield

3. ADDRESS OF OPERATOR
P.O. Box 2431, Santa Fe, NM 87501

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 990' FWL of Sec. 3.
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) SET SURFACE CASING	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and spaced and/or vertical depths for all completions and zones pertinent to this work.)*

Spaced 2:00 AM August 17, 1985

17-1/2" hole drilled to 487', casing set as follows:

1-Texas pattern notched shoe	1.86'
1-Joint 13-3/8", 48#/ft, H-40 ST&C casing	38.88'
1-13-3/8" insert float	0.00'
4-joints 13-3/8" 48#/ft., H-40 ST&C casing	164.83'
7-jts 13-3/8", 54.50#/ft, K-55, ST&C casing	263.83'
12 joints total	469.40'

K.B. to G.L	17.60'
Casing set at	487.00' K.B.
Top of Guide shoe	485.14' K.B.

Cemented w/470 sx Western Co., Class "C" cement w/2% CACL2 (1.32 cu. ft./sx yield, 148#/gallon weight). Displaced w/70 bls water at 40 PSI. Circulated 40 sx cement to reserve pit. Pressure tested casing to 500 PSI for 75 minutes.

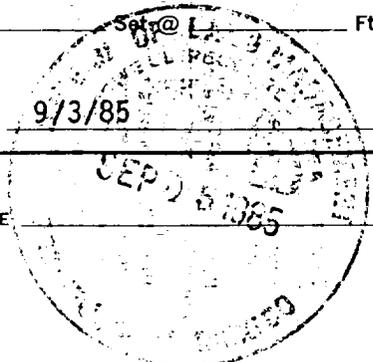
Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert N. Enfield TITLE Operator DATE 9/3/85

APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
(This space for Federal or State office use)

ACCEPTED FOR RECORD
PETER W. CHESTER
SEP 11 1985
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA



*See Instructions on Reverse Side