ubmit 5 Copies
appropriate District Office
STRICT I
O. Box 1980, Hobbs, NM 88240

State of New Mexico
Ener Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

ISTRICT III 000 Rio Brazos Rd., Azzec, NM 87410

ISTRICT II O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

	REQ				BLE AND			TION					
TO TRANSPORT OIL AND NATURAL GA									Well API No.				
Phillips Petroleum C		30-005-2104200											
Address													
4001 Penbrook, Odess		as 797	62										
leason(s) for Filing (Check proper box	,	Change is	. T	and an afti	☐ O#	net (Please ex	plain)						
Recompletion	Oil	Cuanta II	Dry G			e Tride							
Change in Operator	-	ead Gas 🏹			Warre	n Petro	leur	n Comp	any				
change of operator give name											·		
ad address of previous operator							-						
L DESCRIPTION OF WEL	L AND LE		I										
Lease Name Davis- N		Well No.		Name, Includi bac (Pei					Kind of Lease Shite Federal graftes		NM Lease No. 0174830		
ocation		1 / 1 10000 (11)		bac (i.e.				1 AAV	1		1		
Unit LetterI	:	1850	_ Feet I	Prom The	South	ne and66	0 -	Pe	et From The .	East	Line		
Section 18 Town	thip &S	8	Range	33E	. N	MPM,	Cha	ves			County		
											County		
II. DESIGNATION OF TRA	NSPORT	ER OF C	IL A	<u>VD NATU</u>									
Name of Authorized Transporter of Oil	1	or Condensate				Address (Give address to which approved copy of this form					ent)		
Phillips Petroleum Co Name of Authorized Transporter of Car		Trucks	or Dr	v Geo C	4001 Penbrook, Odessa Address (Give address to which approved				Tx 79762				
Warren Petroleum Comm		للسلا	or Di	, cas []	1				copy of this f		ent)		
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actual			When	?				
ive location of tanks.	I	18	88	33E	Ι γ	es		_i	7/1	/93			
this production is commingled with the	at from any o	ther lease or	pool, g	ive comming	ling order num	nber:							
V. COMPLETION DATA		[O:: 77.		0 - 77 - 11	<u> </u>	· · · · ·			Y				
Designate Type of Completic	л - (X)	Oil Wel	u j	Gas Well	New Well	Workover		Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded		npl. Ready 1	o Prod.		Total Depth		1_		P.B.T.D.				
									1				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Top Oil/Gas Pay Tubin				ing Depth			
Perforations	· • · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·				Depth Casin	ng Shoe			
		TUBING	, CAS	ING AND	CEMENT	ING RECO	ORD						
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			

					ļ								
<u>, , , , , , , , , , , , , , , , , , , </u>					-				 				
. TEST DATA AND REQU	EST FOR	ALLOW	'ABLI	E									
OIL WELL (Test must be after	er recovery of	total volum	e of load	d oil and mus	t be equal to o	r exceed top	allowa	ble for thi	s depth or be	for full 24 hou	urs.)		
Date First New Oil Run To Tank	Date of T	lest.			Producing N	Method (Flow	, pump	, gas lift, d	etc.)				
Length of Test	Tubing P	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod During Test					Water - Bbl								
Actual Prod. During Test	ual Prod. During Test Oil - Bbls.				water - Buil.				Gas- MCF				
CACTIFIT					J				I				
GAS WELL Actual Prod. Test - MCF/D	Length o	Test			Bbla Conde	mate/MMCF			Gravity of	Condenses			
	Longui of Tool					Dois. Concension Minicip				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing I	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIF	ICATE O	F COM	PLIA	NCE	1								
I hereby certify that the rules and re						OIL CC	NS	ERV	ATION	DIVISIO	NC		
Division have been complied with and that the information given above						Data Approved AUG 2 4 1993							
is true and complete to the best of my knowledge and belief.						e Approv	ved	Δ.	Ub 24	1222			
V () (Dia	QQ					• •							
Signature Charles Consideration Finance & Openations						0	RIGH			RRY SEXTO	N		
K. R. Oberte, Coordinator Finance a Operation						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR							
Printed Name	(015)	260.16	Title	3.1	Title	€							
August 19, 1993 Date	(312)	368-16 Te	/5	No.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.