

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM-0174830

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Davis N

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Tobec-Pennsylvanian

11. SEC. T., R., N., OR S.E. AND
SURVEY OR AREA

Sec. 18, 8-S, 33-E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

1. OIL ☒ GAS ☐ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit I, 1850' FSL & 660' FEL

14. PERMIT NO.

API No. 30-005-21042

15. ELEVATIONS (Show whether OF, BT, OR, etc.)

4424' GR; 4443' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Cleaned out & acidized

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 9-5-92: MI RU DDU - COOH with rods. NU hydril release anchor - tag up 8870±
COOH with tubing.
9-9-92: PU 5-1/2" RTTS-type pkr. GIH testing tbq to 5000'.
9-10-92: Set packer at ±8900'. Load annulus w/2% KCl - test to 500 psi (held).
Pump 2000 gal 7.5% NEFe.
9-11-92: Swab 12 hrs.
9-14-92: Mix 3 drums TH 756 w/30 bbls KCl. Flush w/200 bbls KCl w/5 gals
Techni-Clean 420 in 1st 1/2 of KCl water. COOH w/tbg.
9-15-92: GIH w/prod tbq, rods and pump. Hang well on - space out.
9-21-92: Pumping 24 hrs, Rec: 71 bbls oil 65 water (no gas meas).

18. I hereby certify that the foregoing is true and correct

SIGNED

Peter W. Sanders
PETER W. SANDERS

TITLE Supervisor, Reg. Affairs

DATE 9/22/92

915/368-1488

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED FOR RECORD
PETER W. SANDERS

OCT 2 1992

*See Instructions on Reverse Side

RECEIVED

03T 08 1992

GCD MOBILE OFFICE