

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Ultramar Oil and Gas Limited		8. FARM OR LEASE NAME Phillips Federal	
3. ADDRESS OF OPERATOR 16825 Northchase Dr., Suite 1200, Houston, TX 77060 (Polly Bennett 713-874-0700)		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1850' FSL & 660' FEL of Section 18 NE 1/4 SE 1/4		10. FIELD AND POOL, OR WILDCAT Tobac-Pennsylvania	
14. PERMIT NO. N/A		15. ELEVATIONS (Show whether DP, RT, GR, etc.) 4424 GR	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18-8S-33E	
		12. COUNTY OR PARISH Chaves	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RU completion unit. NU tbgr. head & BOP. PU & TIH with 2 3/8" 4.7 # N-80 EUE 8 Tbg & Swab down to 6000' from surface. This is 1000'  $\pm$  psi underbalanced. POOH
2. TIH with 4" csg. gun. Perforated Bough "C" with 2 JSPF from 8960'-8970' (20 holes). Depths from Bell Petroleum CBL-GR-CCL which have been correlated to Schlumberger compensated Neutron-Litho Density Log. TOOH with gun.
3. TIH with tbgr & RTTS packer. Set packer at 8900'  $\pm$ . Fill annulus with KCL water & test to 2000 psi. Swab test well.
4. RU the Western Co. via tubing and acidize Bough "C" perforations with 2000 gals. 15% spearhead acid with Nitrogen. Drop 16-7/8" RCN Ball Sealers evenly throughout acid. Flush acid to perfs with 2% KCL & nitrogen.

\*\*\* This is the completion procedure. When the actual work is \*\*\* performed, an update will be submitted.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Polly A. Bennett*

TITLE Engineering Technician

DATE

November 20, 1985

(This space for Federal or State Approval)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

PETER W. CHESTER

TITLE

NOV 25 1985

BUREAU OF LAND MANAGEMENT  
ROSWell RESOURCE AREA

See Instructions on Reverse Side

RECEIVED  
NOV 26 1985  
O.C.D.  
HOBBS OFFICE