N. M. OIL CONS. COMMISSION P. O. BOX 1980 HOBBS, NEW (Giner instructions reverse side)

30-005-21042

Form 3160-3 (November 1983) (formerly 9-331C)

 $2\overline{4}$.

PERMIT NO. _

(This space for Federal or State office use

CONDITIONS OF APPROVAL, IF ANY:

S/Phil Kirk

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

Aug. 15, 1985

DATE 8.26.85

DATE

| BUREAU OF LAND MANAGEMENT APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL DEEPEN PLUG BACK 7. UNIT AGREEMENT N | OR TRIBE NAME |
|--|------------------------------------|
| 1a. TYPE OF WORK | OR TRIBE NAME |
| 1a. TTPE OF WORK | |
| DRILL XI DEEDEN! DILIC DACV 1. UNIT AGREEMENT N | |
| b. TIPE OF WELL | AMB |
| OIL GAS SINGLE [Y] MULTIPLE CONTROL | VE |
| 2 NAME OF OPERATOR | |
| ULTRAMAR OIL & GAS LIMITED (Mr. Gary Hall) 9. WELL NO. | |
| 3. ADDRESS OF OPERATOR | |
| 200 North Loraine St., Suite 1510, Midland, Texas 79701 | R WILDCAT |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Tobac - Penn At surface | sylvanian |
| 1850' FSL & 660' FEL of Section 11. 8BC., T., B., M., OB 1 | BLK, |
| At proposed prod. zone | |
| same(NE¼SE¼) Sec. 18-8S-3 | |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. | 13. STATE |
| 17 air miles west-northwest of Crossroads, New Mexico Chaves | NM |
| LOCATION TO NEAREST 6601 | |
| PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) (530) 947.46 | |
| 18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS TO NEAREST WELL. DRILLING, COMPLETED, | |
| OR APPLIED FOR, ON THIS LEASE, FT. 2640' 9050' Bough "C" Rotary | |
| 21. BLEVATIONS (Show whether DF, RT, GR, etc.) 4424 G.L. | RK WILL START* |
| 23. | |
| PROPOSED CASING AND CEMENTING PROGRAM | |
| SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMEN | |
| 17 1/2" 13 3/8" 48# 400! 400 sacks (Circulate | a) |
| 11" 8 5/8" 24 & 32# 3800' 800 sacks | |
| 7 7/8" 5 1/2" 15.5 & 17# 9050' 430 sacks | |
| | |
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| | |
| Pay zone will be selectively perforated and stimulated as needed for optimum | |
| production. | |
| Attached and 1 Hall I I I I I I I I I I I I I I I I I I | |
| Attached are: 1. Well Location & Acreage Dedication Plat 2. Supplemental Drilling Data | |
| 2. Supplemental Drilling Data 3. Surface Use Plan | |
| J. Suirace Use Pian | 12. N |
| | ~1 |
| AUG2 0 1985 | 1 |
| YOU- | - 1 |
| | ري/ |
| in the second of | > / |
| N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive tone lake broader | I naw producé!- |
| one. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth reventer program, if any. | i new productive s. Give blowou |

TITLE

Agent

APPROVAL DATE

Area Manager

RECEIVED
AUG 28 1985