

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.D.C.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATION	
PRODUCTION OFFICE	
Operator	

Yates Petroleum Corporation

Address
207 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐Casinghead Gas MUST NOT BE
FLARED AFTER 3/4/86
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Charlotte ADK State	1	Chaveroo SA	State, Federal or Fee State	LG 1348
Location				
Unit Letter	E	1650 Feet From The	North	Line and 330 Feet From The
Line of Section	22	Township	8S	Range 33E, NMPLA, Chaves County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	PO Box 1183, Houston, TX 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	E	22	8S	33E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Box	Drill New
X	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11-26-85	1-9-86		4550'		4420'			
Elevations (D.F., R.A.H., RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4368.1' GR	San Andres		4270'		4361'			
Perforations					Depth Casing Shoe			
4270-4310 $\frac{1}{2}$; 4342-75'					4550'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	
12-1/4"	8-5/8"	1906'	750
7-7/8"	5-1/2"	4550'	300
	2-7/8"	4361'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
1-4-86	1-9-86	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
12 hrs	10	10	Open
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
70	20	50	7.3

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

1-10-86

(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 15 1986

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 110.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-completed wells.