

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG - 1348
7. Unit Agreement Name
8. Farm or Lease Name Charlotte ADK State
9. Well No. 1
10. Field and Pool, or wildcat Chaveroo San Andres
12. County Chaves

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SALS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation
Address of Operator 207 South 4th St., Artesia, NM 88210
Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE. SECTION <u>22</u> TOWNSHIP <u>8S</u> RANGE <u>33E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 4368.1' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Spud Well</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 26" hole at 12:45 PM 11-26-85 with Frank's Rat Hole Service. Set 40' of 20" conductor pipe. Notified NMOCD/Hobbs @1:30 PM 11-26-85.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 11-27-85
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE DEC 2 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 2 - 1985
O.C.D.
HOBS OFFICE



LTR



Job separation sheet

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-005-21046

Form C-101
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FCC <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1348
7. Unit Agreement Name
8. Farm or Lease Name Charlotte "ADK" State
9. Well No. 1
10. Field and Pool, or Wildcat Chaveroo San Andres
12. County Chaves

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work
b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐
c. Name of Operator
Yates Petroleum Corporation
d. Address of Operator
207 South Fourth Street - Artesia, NM 88210
e. Location of Well
UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE
AND 330 FEET FROM THE West LINE OF SEC. 22 TWP. 8S RGE. 33E NMPM

1. Elevations (show whether DF, RT, etc.) 4368.1' GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Undesignated	22. Approx. Date Work will start ASAP
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24# K-55	Approx. 420'	300 sacks	Circulate
7-7/8"	4-1/2"	9.5# K-55	TD	1200 sacks	

We propose to drill and test the San Andres and intermediate formations. Approximately 420' of 8-5/8" surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented with adequate cover, perforated and stimulated as needed for production.

MUD PROGRAM: Native mud to 420; native mud, oil, paper and brine w/viscosity 31-35, WL 20 cc at 4200' to TD

BOP PROGRAM: BOP's will be installed on 8-5/8" casing and tested daily.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Clifton R. May Title Regulatory Agent Date November 14, 1985

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 15 1985

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

RECEIVED

NOV 15 1985

O.C.D.

HOBBS OFFICE



LTR



Job separation sheet

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

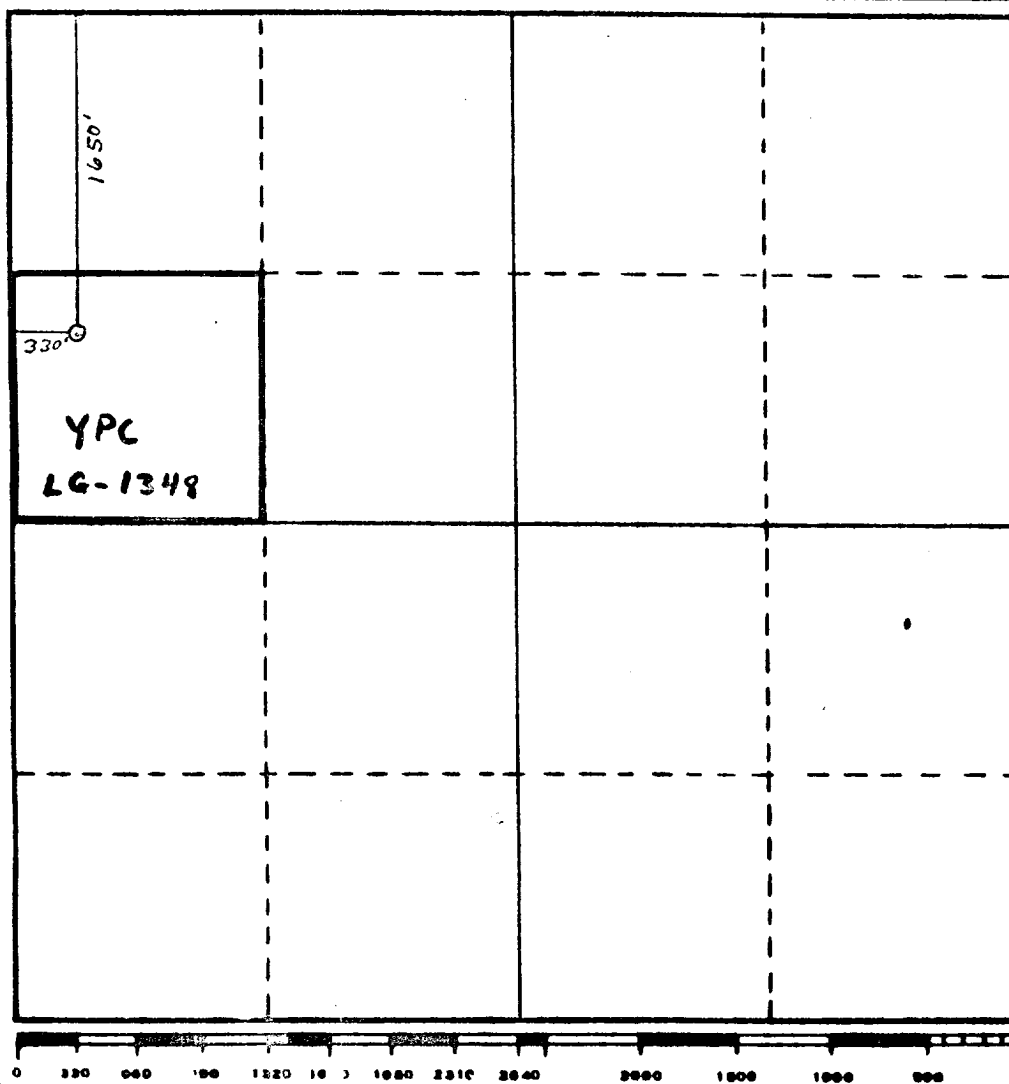
Operator YATES PETROLEUM CORPORATION			Lease CHARLOTTE "ADK" STATE		Well No. 1
Well Letter E	Section 22	Township 8S	Range 33E	County Chaves	
Actual Footage Location of Well:					
1650 feet from the North line and		330 feet from the West line			
Ground Level Elev. 4368.1'	Producing Formation SAN ANTONIO	Pool CHAYEROO SAN ANTONIO		Dedicated Acreage 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Clifton May
Name

Clifton May

Position
Regulatory Agent

Company
Yates Petroleum Corporation

Date
November 14, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

November 12, 1985

Date Surveyed

Registered Professional Engineer
and/or Licensed Surveyor

L. Jones
Certificate

REGISTERED LAND SURVEYOR

RECEIVED

NOV 15 1985

O.C.D.

HOBBS OFFICE