DISTRUCT II DISTRUCT II P.O. Drawer DD, Artesia, NM 88210	L CONSERVATIO	DN DIVI 31	ION		See Instructions at Bottom of Page	
DISTRICT III	P.O. Box 20 Santa Fe, New Mexico	88 87504-2088				
IOU RIG Diazos Rd., Aziec, NM 87410 I. REQUES	T FOR ALLOWARI F					
Ojciator	THANSPOHT OIL AND	NATURAL	GAS			
Petroleum Development Corporation				Well API No.		
9720 B Candelaria NE				-005-21047	7	
New Well	A1buquerque	Other (Please et	112 (rlain)			
	ige In Transporter of:	• • • -	49			
Change in Operator Casinghead Gas	Condensate X					
and sources of previous operator						
II. DESCRIPTION OF WELL AND LEASE	No. In the					
Miller Federal 9	No. Pool Name, Including Form Tomahawk-San		Kind	of Lease Federal on the	Lease No.	
				Federal on Kee	NM 046153A	
	Feet From The <u>South</u>	_ Line and16	50 re	et From The]	EastUn	
Section 35 Township 7S	Range 31E	NMPM,	Chaves	_		
HI. DESIGNATION OF TRANSPORTER OF Name of Authorized Transporter of Oil	OIL AND NATURAL C	AS			County	
Lantern Petroleum Com	XX Address	Give address to	which approved	copy of this form	is to be sens)	
Warren Petroleum	P.U.	Box 2281	Midlon	J TTY ROA		
If well produces off or liquids, Unit Sec.		S. Boulde:	<u>rTul</u>	<u>sa OK</u> 7	<u>4119</u>	
I this production is commingled with that from one of a			When	7	· · · · ·	
V. COMPLETION DATA	or pool, give commingling order	nunpet:				
Designate Type of Completion - (X)	Vell Gas Well New 1	Well Wart	pen	Plug Back Sam	ne Ree's later part	
Date Spudded Date Compl. Read	y to Pmd.]		ne Res'v Dilf Res'v	
Elevations (I)F. RKB, RT, GR, etc.) Name				P.B.T.D.		
OPER. OGRID NO.				Tubing Depth		
			-	Depth Casing Sh	0e	
OPER. OGRID NO					·	
PROPERTY NO PROPERTY NO POOL CODE			¢	SACI	KS CEMENT	
DAIL	and the second sec		(
TESTI APINO.						
Tale First New			this	depth or be for fu	ll 24 hours I	
ength of Test		-	7, elc)		
clual Frod. During , O-TRNSP. OGRID NO.			-1	Choke Size		
clual Frod. During , O-TRNSP. OGRID NO. GTRNSP. OGRID NO.				Une-MCP		
Citual Frod Tent MCR. GAS POD NO.	1861-7-	densale/MMCF				
sting Method (pitot, back pr.) Tubing Pressure (S				Unavity of Conder		
	Construing 11	essure (Shut-In)		Unoke Size		
I. OPERATOR CERTIFICATE OF COM	PLIANCE		l			
I hereby certify that the rules and regulations of the Oil Cons Division have been complied with and that the information g is true and complete to the total of the that the information g		OIL CON	SERVA	TION DIV	ISION	
is true and complete to the bost of my knowledge and belief.						
finction		le Approved		JUN 0	5 1994	
Signature Jim C. Johnson	By					
June 2, 1994	Tille	4 	an a			
Date 505	- <u>293-4044</u> Hil Tephone No.					
INSTRUCTIONS: This form is to be filed in						

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator well wells.